



Control Number: 47451



Item Number: 9

Addendum StartPage: 0

NON-STANDARD TRUE-UP FILING §
OF ENTERGY TEXAS, INC. §
PURSUANT TO THE FINANCING §
ORDER IN DOCKET NO. 37247 §
CONCERNING SCHEDULE SRC §

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PUBLIC UTILITY COMMISSION
PUBLIC UTILITY COMMISSION
OF TEXAS
FILED CLERK

ORDER

This Order addresses Entergy Texas, Inc.'s (ETI or the Company) Petition for Non-Standard True-Up (petition) as the servicer of Transition Bonds issued in accordance with the Financing Order in Docket No. 37247.¹ ETI's petition is approved.

The Commission adopts the following findings of fact and conclusions of law:

I. Findings of Fact

Background and Procedural History

1. On September 11, 2009, the Commission approved a Financing Order in Docket No. 37247 (Financing Order), which authorized ETI to issue Transition Bonds to recover hurricane related costs.
2. ETI issued Transition Bonds in accordance with the Financing Order on November 6, 2009, and began billing System Restoration Costs (SRC) Charges on November 30, 2009.
3. Finding of Fact No. 88 in the Financing Order provides a non-standard true-up procedure to address certain changes to the billing units used to bill SRC Charges and requires ETI to make the non-standard true-up filing at least 90 days before the proposed true-up adjustment is to take effect.
4. On July 28, 2017, ETI filed a petition proposing a true-up adjustment effective for bills rendered beginning on October 27, 2017, the date upon which bills for the first cycle for the month of November 2017 will be rendered.

¹ Application of Entergy Texas, Inc. for a Financing Order, Docket No. 37247, Financing Order (Sept. 11, 2009).

5. On August 21, 2017, ETI filed an affidavit of completion of notice. ETI provided notice of the petition to each party that participated in Docket No. 37247.
6. Commission Staff also participated in this docket.
7. No party opposed the adjusted Schedule SRC rates proposed in ETI's petition.

Schedule SRC

8. The non-standard true-up procedure addressed in Finding of Fact Nos: 86-88 of the Financing Order in Docket No. 37247 requires adjustment of Schedule SRC if the forecasted billing units for any one of the classes for an upcoming period decrease by more than 10% compared to the threshold billing determinants established for the annual period ending December 31, 2008.
9. As addressed in the testimony and accompanying exhibits of Ms. Meghan DeRoche, the forecasted billing units for the Experimental Economic As-Available Power Service (EAPS) rate class are projected to be more than 10% below the billing determinants for that class for the year ending December 31, 2008.
10. In conducting the non-standard true-up the servicer will:
 - (a) allocate the upcoming period's Periodic Billing Requirement (PBR) based on the PBRAs approved in Docket No. 36931;²
 - (b) calculate under collections or over collections, including without limitation any caused by REP defaults, if applicable, from the preceding period in each class by subtracting the previous period's transition charge revenues collected from each class from the PBR determined for that class for the same period;
 - (c) sum the amounts allocated to each customer class in steps (a) and (b) to determine an adjusted PBR for each transition charge customer class;
 - (d) divide the PBR for each customer class by the maximum of the forecasted billing units or the threshold billing units for that class, to determine the "threshold rate;"

² *Application of Entergy Texas, Inc. for Determination of 2008 System Restoration Costs*, Docket No. 36931, Order (Aug. 18, 2009).

- (e) multiply the threshold rate by the forecasted billing units for each class to determine the expected collections under the threshold rate;
 - (f) allocate the difference in the adjusted PBR and the expected collections calculated in step (e) among the transition charge customer classes using the PBRAFs approved in the Docket No. 36931;
 - (g) add the amount allocated to each class in step (f) above to the expected collection amount by class calculated in step (e) above to determine the final PBR for each class; and
 - (h) divide the final PBR for each class by the forecasted billing units to determine the transition charge rate by class for the upcoming period.
11. The testimony of Ms. DeRoche, further detailed in Exhibit MPD-1, demonstrates ETI's compliance with the eight-step procedure described in Finding of Fact No. 87 and Appendix B (Schedule SRC) of the Financing Order in Docket No. 37247.
 12. The SRC rates set out in Schedule SRC - Attachment A, proposed by Ms. DeRoche in Exhibit MPD-3, properly reflect the charges resulting from the application of the eight-step process.
 13. The calculation of the SRC rates set out in Schedule SRC - Attachment A, as supported by Ms. DeRoche in Exhibit MPD-1, complies with the requirements of the Financing Order in Docket No. 37247.

II. Conclusions of Law

1. ETI is an electric utility, as that term is defined in the Public Utility Regulatory Act § 31.002(6).³
2. ETI's application was processed in accordance with the requirements of PURA and the Administrative Procedure Act.⁴
3. The Commission has jurisdiction over this matter under PURA §§ 14.001, 36.401-

³ Public Utility Regulatory Act, Tex. Util. Code §§ 11.001-58.303 (West 2016), §§ 59.001-66.017 (West 2007 & Supp. 2016) (PURA).

⁴ Tex. Gov't. Code Ann. § 2001.001 - .902 (West 2016).

36.403, and 39.301-313 and the Financing Order in Docket No. 37247.

4. ETI provided adequate notice of this proceeding consistent with 16 Texas Administrative Code § 22.55 (TAC).
5. The requirements for informal disposition under 16 TAC § 22.35 have been met in this proceeding.

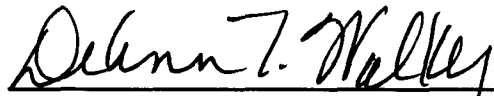
III. Ordering Paragraphs

In accordance with these findings of fact and conclusions of law, the Commission issues the following Order:

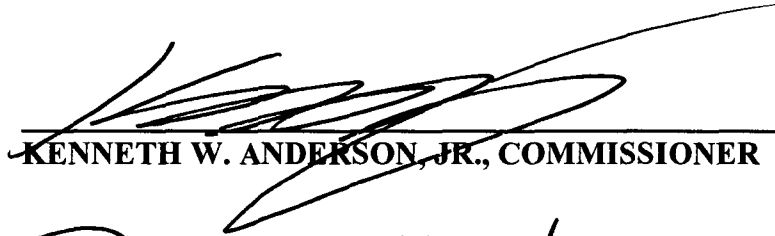
1. ETI's petition for Non-Standard True-Up concerning Schedule SRC is approved.
2. The SRC rates set out in Schedule SRC - Attachment A, Initial or Adjusted System Restoration Costs Rates (Attachment A to this Order) are hereby approved effective beginning with bills rendered on or after October 27, 2017.
3. Within 10 days of this Order, ETI shall file a clean record copy of Schedule SRC - Attachment A to be stamped "Approved" by Central Records, and retained for future reference.
4. All other motions, requests for entry of specific findings of fact and conclusions of law, and any other requests for general or specific relief, if not expressly granted herein, are hereby denied.

Signed at Austin, Texas the 11th day of October 2017.

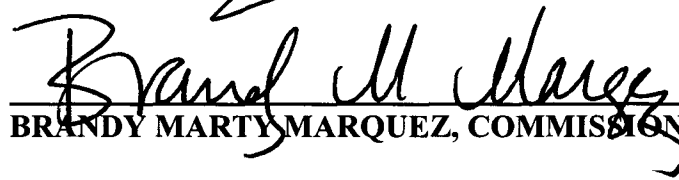
PUBLIC UTILITY COMMISSION OF TEXAS



DEANN T. WALKER, CHAIRMAN



KENNETH W. ANDERSON, JR., COMMISSIONER



BRANDY MARTY MARQUEZ, COMMISSIONER

ENTERGY TEXAS, INC.

SCHEDULE SRC - ATTACHMENT A

INITIAL OR ADJUSTED SYSTEM RESTORATION COSTS RATES

I. **RATE CLASSES**

For purposes of determining and billing Initial or Adjusted System Restoration Costs Rates, each end-use customer will be designated as a customer belonging to one of eight classes as identified and defined in § V of Rate Schedule SRC.

II. **NET MONTHLY RATE**

The Initial or Adjusted SRC Rates shall be determined in accordance with and are subject to the provisions set forth in Rate Schedule SRC. Not less than 15 days prior to the first billing cycle for the Company's November 2010 billing month and no less frequently than annually thereafter, the Company or successor Servicer will file a revision to Schedule SRC, Attachment A setting forth the Adjusted SRC Rates to be effective for the upcoming period. If made as a result of the standard true-up adjustment in Rate Schedule SRC, the Adjusted SRC Rates will become effective on the first billing cycle of the Company's November billing month. If an interim true-up adjustment is made pursuant to Rate Schedule SRC, the Adjusted SRC Rates will become effective on the first billing cycle of the Company's billing month that is not less than 15 days following the making of the interim true-up adjustment filing. If a non-standard true-up filing pursuant to Rate Schedule SRC is made to revise the Initial or Adjusted SRC Rates, the filing will be made at least 90 days prior to the first billing cycle for the Company's November billing month. Amounts billed pursuant to this schedule are not subject to Rider IHE or State and local sales tax.

<u>SRC Rate Class</u>	<u>Initial or Adjusted SRC Rates</u>	
Residential	\$0.00559	per kWh
Small General Service	\$0.00671	per kWh
General Service	\$0.00399	per kWh
Large General Service	\$0.00227	per kWh
Large Industrial Power Service	\$0.17400	per kW
Experimental Economic As-Available Power Service	\$0.00000	per kWh
Standby and Maintenance Service	\$0.02156	per kW
Street and Outdoor Lighting	\$0.02077	per kWh

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The Initial or Adjusted SRC Rates are multiplied by the kWh or kW as applicable, read, estimated or determined during the billing month and will be applied to bills rendered on and after the effective date.