

COMPLIANCE TARIFF CONTROL NO.

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ANNUAL STANDARD TRUE-UP §
COMPLIANCE FILING FOR §
ENTERGY TEXAS, INC. §
CONCERNING SCHEDULE SRC §

BEFORE THE
PUBLIC UTILITY COMMISSION
OF TEXAS

SCHEDULE SRC TRUE-UP COMPLIANCE FILING

TO THE HONORABLE PUBLIC UTILITY COMMISSION OF TEXAS:

Entergy Texas, Inc. (“ETI” or “Company”) makes this Schedule SRC True-up Compliance Filing, and in support thereof would respectfully show as follows:

I. Background

On July 16, 2009, ETI filed its application for a Financing Order under Subchapter I of Chapter 36 and Subchapter G of Chapter 39 of the Public Utility Regulatory Act (“PURA”) to permit securitization of its system restoration costs and other qualified costs as described in its application. That proceeding was assigned Docket No. 37247. On September 11, 2009, the Public Utility Commission of Texas (“Commission”) issued a Financing Order that authorized the issuance of transition bonds for the recovery of system restoration costs (“SRCs”), carrying costs, and up-front qualified costs associated with the bonds through Schedule SRC. In accordance with the Financing Order, Entergy Texas Restoration Funding, LLC (“ETR Funding”), securitized the system restoration and other qualified costs on November 6, 2009, by issuing Senior Secured Transition Bonds (“Transition Bonds”), and ETI began billing SRCs on November 30, 2009. ETI is the Servicer for ETR Funding with respect to the Transition Bonds, and in that role it bills, collects, receives, and adjusts the transition charges imposed pursuant to ETI’s tariff for retail electric service, Schedule SRC, and remits the amounts received to the trustee to repay the Transition Bonds. The Financing Order and Schedule SRC (including Schedule SRC – Attachment A) set out the rates and terms and conditions under which the transition charges will be billed and collected with respect to the Transition Bonds.

II. Authorized Representatives

The authorized representatives of the Company in this proceeding are:

Jack Blakley
Vice President, Regulatory Affairs
Entergy Texas, Inc.
919 Congress Ave., Suite 840
Austin, Texas 78701
512-487-3975
(Fax) 512-487-3998

Steven H. Neinast
Entergy Services, Inc.
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Inquiries and pleadings concerning this filing should be directed to the following representative:

Scott Olson
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600 Congress, 19th Floor
Austin, Texas 78701
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(512) 744-9399 (Fax)

III. Purpose of Filing and Jurisdiction

The Company is filing for an annual standard true-up of its Schedule SRC transition charges in accordance with the Financing Order. The Commission has jurisdiction over this annual standard true-up pursuant to PURA §§36.403 and 39.307.

IV. Timing of Standard True-up

Finding of Fact (“FoF”) No. 81 of the Financing Order states that an annual true-up (“Standard True-up”) adjustment to the transition charges will be made by the Servicer to:

- a. correct any under-collections or over-collections, for any reason, including if applicable and without limitation any caused by REP defaults, during the preceding 12 months; and
- b. ensure the billing of transition charges necessary to generate the collection of amounts sufficient to timely provide all scheduled payments of principal and interest (or deposits to sinking funds in respect of principal and interest) and any other amounts due in connection with the transition bonds (including ongoing fees and expenses and amounts required to be deposited in or allocated to any collection account or subaccount, trustee indemnities, payments due in connection with any expenses incurred by the indenture trustee or the

servicer to enforce bondholder rights and all other payments that may be required pursuant to the waterfall of payments described in the application) during the period for which such adjusted transition charges are to be in effect.

Schedule SRC states that not less than 15 days prior to the first billing cycle for the Company's November billing month, and no less frequently than annually, the Servicer shall file a revised Schedule SRC – Attachment A setting forth the upcoming period's SRC rates (Adjusted SRC rates), complete with all supporting materials. The Adjusted SRC rates will become effective on the first billing cycle of the Company's November billing month. The Commission will have 15 days after the date of the standard true-up filing in which to confirm the accuracy of the Servicer's adjustment. Any necessary corrections to the Adjusted SRC rates, due to mathematical errors in the calculation of such rates or otherwise, will be made in a future true-up adjustment filing.

SRCs were under-collected in total by \$716,689 compared to forecasted collections from November 2010 through October 2011.¹ The rates calculated in this standard true-up reflect the under-collection and other adjustments consistent with FoF 81(b) and will be effective with the first billing cycle of November 2011 (October 28, 2011) through the last billing cycle for October 2012.

V. Description of the Annual Standard True-up Adjustment to Schedule SRC

Annual Standard True-up Calculation

The annual standard true-up calculation is defined in FoF No. 83 and Schedule SRC. The annual standard true-up is to be calculated in the following manner:

- a. allocate the upcoming period's PBR based on the PBRAFs approved in this Financing Order;
- b. calculate undercollections or overcollections, including without limitation any caused by REP defaults, from the preceding period in each class by subtracting the previous period's transition charge revenues collected from each class from the PBR determined for that class for the same period;

¹ Following an interim true-up conducted in June 2011, the Period 2 PBR was increased to meet a forecasted deficiency in collections necessary to meet the August 2011 and February 2012 bond payments. The cumulative under-collection reflects both the original and adjusted Period 2 PBRs, based on the time during which each was in effective rates. See WP3A/Exhibit EEW-1.

- c. sum the amounts allocated to each customer class in steps (a) and (b) to determine an adjusted PBR for each transition charge customer class; and
- d. divide the amount assigned to each customer class in step (c) above by the appropriate forecasted billing units to determine the transition charge rate by class for the upcoming period.

Exhibit EEW-1:

Exhibit EEW-1 is the Schedule SRC – Attachment A transition charge adjustment calculation. Workpapers supporting the calculation of Exhibit EEW-1 are included in the filing. Monthly Servicer’s Certificates are available on the Company’s website at http://www.energy.com/investor_relations/default.aspx.

Exhibit EEW-2:

Exhibit EEW-2 is the revised Schedule SRC – Attachment A that goes into effect October 28, 2011. Both a clean version and a notated version of the revised schedule are included.

Exhibit EEW-3:

Exhibit EEW-3 shows the Schedule SRC – Attachment A rates that became effective October 29, 2010 compared to the revised Schedule SRC rates. All Schedule SRC – Attachment A rates except for the Economic As-Available Power Service (“EAPS”) class decreased as a result of the true-up; however, the EAPS rate remains a refund and a negative rate.² The rate increase or decrease by class is primarily due to over- or under-collection for each class as compared to the original and adjusted Period 2 Schedule SRC forecast, revised forecasted billing determinants, and other allocated true-up amounts.

Exhibit EEW-4:

Exhibit EEW-4 is the affidavit of Elizabeth E. Wotawa supporting this filing and ETI’s request for issuance of a Protective Order.

² See Exhibit EEW-1, column 7, line 6.

VI. Notice


Pursuant to Ordering Paragraph 14 of the Financing Order, ETI is providing all parties to Docket No. 37247 with notice of this filing.

VII. Protective Order

ETI requests that the Commission's Standard Protective Order be issued in this proceeding because certain Exhibits contain forecasted billing units, which is confidential information.

Dated: October 13, 2011

RESPECTFULLY SUBMITTED,

By: 
Scott Olson
State Bar No. 24013266

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ATTORNEYS FOR
ENTERGY TEXAS, INC.

Certificate of Service

The undersigned certifies that a copy of the foregoing Schedule SRC True-up Compliance Filing has been sent by facsimile or e-mail, regular mail or hand-delivered to the parties of record in Docket 37247 on this 13th day of October, 2011.


Scott Olson

**This page replaces Confidential
Exhibit EEW-1
Filed Separately**

ENERGY TEXAS, INC.
Functionalization and Allocation of Payments - February and August 2012
Billing Period 3 - Texas Retail by Class

Line No.		Texas Retail								
		<u>IX Retail</u> (1)	<u>RES</u> (2)	<u>SGS</u> (3)	<u>GS</u> (4)	<u>LGS</u> (5)	<u>LIPS</u> (6)	<u>EAPS</u> (7)	<u>SMS</u> (8)	<u>LITG</u> (9)
Production										
1	Texas Retail Allocation Factors *	100.0000%	43.5249%	2.1765%	21.9201%	7.5549%	21.6431%	1.9501%	0.8743%	0.3561%
2	Related Storm Costs	2,440,116								
3	Total Storm Costs	496,356,566								
4	Ratio of Related Storm Costs	0.4916%								
5	Annual Levelized Payment **	54,237,934								
6	Payment Allocated to Prod	266,636	116,054	5,803	58,447	20,144	57,708	5,200	2,331	949
Transmission										
7	Texas Retail Allocation Factors *	100.0000%	45.7242%	2.2720%	22.5398%	7.4625%	18.8947%	1.9855%	0.7864%	0.3349%
8	Related Storm Costs	70,981,989								
9	Total Storm Costs	496,356,566								
10	Ratio of Related Storm Costs	14.3006%								
11	Annual Levelized Payment **	54,237,934								
12	Payment Allocated to Trans	7,756,352	3,546,531	176,224	1,748,266	578,818	1,465,539	154,002	60,996	25,976
Distribution										
13	Texas Retail Allocation Factors *	100.0000%	59.5467%	4.4127%	24.6479%	5.5437%	1.4705%	0.0000%	0.1477%	4.2308%
14	Related Storm Costs	421,131,190								
15	Total Storm Costs	496,356,566								
16	Ratio of Related Storm Costs	84.8445%								
17	Annual Levelized Payment **	54,237,934								
18	Payment Allocated to Distrib	46,017,898	27,402,141	2,030,632	11,342,445	2,551,094	676,693	0	67,968	1,946,925
Net General Plant										
19	Texas Retail Allocation Factors *	100.0000%	52.3305%	3.6199%	20.1101%	5.8632%	14.1243%	1.1314%	0.7442%	2.0764%
20	Related Storm Costs	1,803,271								
21	Total Storm Costs	496,356,566								
22	Ratio of Related Storm Costs	0.3633%								
23	Annual Levelized Payment **	54,237,934								
24	Payment Allocated to Other	197,047	103,115	7,133	39,626	11,553	27,832	2,229	1,466	4,091
25	Total Payments**	54,237,933	31,167,841	2,219,792	13,188,784	3,161,609	2,227,772	161,431	132,761	1,977,941

* Source of Texas Retail Allocation Factors - Docket No. 36931 Phillip B. Gillam Direct Testimony Exhibit PBG-3.
 ** Amount shown includes the scheduled payment for the next 12 months and an adjustment for the current Excess Funds Subaccount balance.
 February and August 2012 PPR's (WP2) \$ 56,702,217
 Excess Funds Subaccount (WP3, L21) \$ (2,464,283)
 PBR \$ 54,237,934

ENERGY TEXAS, INC.
SYSTEM RESTORATION COSTS BOND PAYMENT SCHEDULE

Date	Balance			Interest			Principal			P-I Tranche1	P-I Tranche2	P-I Tranche3	P-I Payment Due	Ongoing Costs	Total Payment Due	Annual Payment Amounts
	Tranche1	Tranche2	Tranche3	Tranche1	Tranche2	Tranche3	Tranche1	Tranche2	Tranche3							
1/16/2009	\$ 182,500,000	\$ 144,800,000	\$ 218,600,000													
8/1/2010	\$ 182,500,000	\$ 144,800,000	\$ 218,600,000	\$ 2,848,014	\$ 3,880,494	\$ 7,048,028	\$ 12,733,654							\$ 518,958	\$ 27,039,149	\$ 27,039,149
2/1/2011	\$ 169,766,346	\$ 144,800,000	\$ 218,600,000	\$ 1,799,523	\$ 2,642,600	\$ 4,787,340	\$ 21,085,542							\$ 407,500	\$ 30,722,505	\$ 30,722,505
8/1/2011	\$ 148,680,805	\$ 144,800,000	\$ 218,600,000	\$ 1,576,017	\$ 2,642,600	\$ 4,787,340	\$ 16,676,256							\$ 297,500	\$ 25,979,712	\$ 25,979,712
2/1/2012	\$ 132,004,549	\$ 144,800,000	\$ 218,600,000	\$ 1,399,248	\$ 2,642,600	\$ 4,787,340	\$ 21,670,101							\$ 407,500	\$ 30,906,789	\$ 30,906,789
8/1/2012	\$ 110,334,448	\$ 144,800,000	\$ 218,600,000	\$ 1,169,545	\$ 2,642,600	\$ 4,787,340	\$ 16,898,443							\$ 297,500	\$ 25,795,428	\$ 25,795,428
2/1/2013	\$ 93,436,006	\$ 144,800,000	\$ 218,600,000	\$ 960,422	\$ 2,642,600	\$ 4,787,340	\$ 21,967,206							\$ 407,500	\$ 30,795,068	\$ 30,795,068
8/1/2013	\$ 71,468,800	\$ 144,800,000	\$ 218,600,000	\$ 757,569	\$ 2,642,600	\$ 4,787,340	\$ 17,422,140							\$ 297,500	\$ 30,929,340	\$ 30,929,340
2/1/2014	\$ 54,048,659	\$ 144,800,000	\$ 218,600,000	\$ 572,895	\$ 2,642,600	\$ 4,787,340	\$ 22,519,005							\$ 407,500	\$ 25,907,149	\$ 25,907,149
8/1/2014	\$ 31,527,654	\$ 144,800,000	\$ 218,600,000	\$ 334,193	\$ 2,642,600	\$ 4,787,340	\$ 17,711,244							\$ 297,500	\$ 25,772,877	\$ 25,772,877
2/1/2015	\$ 13,816,410	\$ 144,800,000	\$ 218,600,000	\$ 146,454	\$ 2,642,600	\$ 4,787,340	\$ 13,816,410							\$ 407,500	\$ 30,753,301	\$ 30,753,301
8/1/2015		\$ 135,847,004	\$ 218,600,000		\$ 2,479,208	\$ 4,787,340		\$ 8,952,966						\$ 297,500	\$ 25,948,916	\$ 25,948,916
2/1/2016		\$ 117,462,135	\$ 218,600,000		\$ 2,143,684	\$ 4,787,340		\$ 18,364,869						\$ 407,500	\$ 30,388,859	\$ 30,388,859
8/1/2016		\$ 94,004,300	\$ 218,600,000		\$ 1,715,578	\$ 4,787,340		\$ 23,457,835						\$ 297,500	\$ 25,996,359	\$ 25,996,359
2/1/2017		\$ 74,898,861	\$ 218,600,000		\$ 1,398,904	\$ 4,787,340		\$ 19,105,439						\$ 407,500	\$ 30,749,346	\$ 30,749,346
8/1/2017		\$ 50,711,257	\$ 218,600,000		\$ 925,480	\$ 4,787,340		\$ 24,187,603						\$ 297,500	\$ 25,952,869	\$ 25,952,869
2/1/2018		\$ 30,768,708	\$ 218,600,000		\$ 561,529	\$ 4,787,340		\$ 19,942,549						\$ 407,500	\$ 30,733,483	\$ 30,733,483
8/1/2018		\$ 5,791,594	\$ 218,600,000		\$ 105,697	\$ 4,787,340		\$ 24,977,114						\$ 297,500	\$ 25,968,734	\$ 25,968,734
2/1/2019			\$ 203,613,397			\$ 4,459,133		\$ 5,791,594						\$ 407,500	\$ 30,707,896	\$ 30,707,896
8/1/2019			\$ 177,772,194			\$ 3,893,211		\$ 25,841,203						\$ 297,500	\$ 25,994,381	\$ 25,994,381
2/1/2020			\$ 155,968,524			\$ 3,415,711		\$ 21,803,670						\$ 407,500	\$ 30,687,025	\$ 30,687,025
8/1/2020			\$ 129,104,710			\$ 2,827,393		\$ 26,863,814						\$ 297,500	\$ 26,015,192	\$ 26,015,192
2/1/2021			\$ 106,214,411			\$ 2,326,066		\$ 22,890,299						\$ 407,500	\$ 26,191,475	\$ 26,191,475
8/1/2021			\$ 78,262,965			\$ 1,713,959		\$ 27,951,446						\$ 297,500	\$ 26,059,042	\$ 26,059,042
2/1/2022			\$ 54,257,249			\$ 1,188,234		\$ 29,063,893						\$ 407,500	\$ 26,065,627	\$ 26,065,627
8/1/2022			\$ 25,193,355			\$ 551,734		\$ 25,193,355						\$ 297,500	\$ 26,042,590	\$ 26,042,590

ENERGY TEXAS, INC.
RATE CLASS OVER/UNDER ADJUSTMENT EXCESS FUNDS SUBACCOUNT BALANCE
CALCULATION OF PERIOD 3 SRC RATES

Line No.	Rate Class	Collected SRC \$ for February and August 2011 Payments Actual Service's Certificate Amounts													
		(2) Cycles 8-21 AUG-10	(3) August-10	(4) September-10	(5) October-10	(6) November-10	(7) December-10	(8) Cycles 1-7 January-11	(9) Cycles 8-21 January-11	(10) February-11	(11) March-11	(12) April-11	(13) May-11	(14) June-11	(15) Cycles 1-7 July-11
1	Residential Service	\$ 2,481,178	\$ 2,481,178	\$ 3,517,074	\$ 2,128,917.22	\$ 2,032,447.57	\$ 1,827,915.00	\$ 1,827,915.00	\$ 2,068,906.66	\$ 1,959,914.08	\$ 1,867,846.72	\$ 2,252,893.82	\$ 3,093,438.80	\$ 1,307,307.39	\$ 32,099,457.48
2	Small General Service	\$ 148,249.51	\$ 148,249.51	\$ 219,825.48	\$ 148,249.51	\$ 148,249.51	\$ 94,376.13	\$ 94,376.13	\$ 188,254.23	\$ 145,294.20	\$ 140,680.00	\$ 149,599.00	\$ 180,603.27	\$ 74,090.66	\$ 2,108,978.43
3	General Service	\$ 877,892.50	\$ 877,892.50	\$ 1,159,074.59	\$ 1,035,697.19	\$ 1,045,935.37	\$ 394,376.13	\$ 394,376.13	\$ 1,076,161.61	\$ 939,710.80	\$ 922,865.35	\$ 1,054,412.66	\$ 1,187,652.47	\$ 506,000.17	\$ 13,010,247.46
4	Large General Service	\$ 55,621.13	\$ 55,621.13	\$ 77,823.06	\$ 253,151.02	\$ 265,704.04	\$ 98,644.82	\$ 98,644.82	\$ 249,789.88	\$ 210,314.27	\$ 204,314.27	\$ 272,455.00	\$ 286,837.71	\$ 147,784.81	\$ 3,157,045.01
5	Large Industrial Power Service	\$ 70,272.00	\$ 70,272.00	\$ 158,536.12	\$ 158,536.12	\$ 178,330.00	\$ 75,818.47	\$ 75,818.47	\$ 183,870.27	\$ 153,570.27	\$ 153,570.27	\$ 163,325.00	\$ 143,673.31	\$ 171,183.43	\$ 2,087,210.35
6	Expert, Econ. As-Avail. Pwr. Svc.	\$ 161,474.27	\$ 161,474.27	\$ 161,474.27	\$ 161,474.27	\$ 161,474.27	\$ 161,474.27	\$ 161,474.27	\$ 161,474.27	\$ 161,474.27	\$ 161,474.27	\$ 161,474.27	\$ 161,474.27	\$ 161,474.27	\$ 1,614,742.71
7	Standby and Maintenance Service	\$ 2,431.90	\$ 2,431.90	\$ 10,429.21	\$ 8,368.58	\$ 8,368.58	\$ 5,772.70	\$ 5,772.70	\$ 9,263.96	\$ 8,268.33	\$ 7,775.70	\$ 9,263.96	\$ 8,268.33	\$ 6,508.54	\$ 262,603.13
8	Street and Outdoor Lighting	\$ 77,773.39	\$ 77,773.39	\$ 138,599.86	\$ 138,521.29	\$ 170,865.04	\$ 87,485.18	\$ 87,485.18	\$ 173,805.60	\$ 173,425.02	\$ 174,123.53	\$ 174,123.53	\$ 173,227.26	\$ 89,336.21	\$ 1,070,013.62
9	Totals	\$ 3,651,833.70	\$ 5,540,816.88	\$ 5,833,075.97	\$ 4,462,835.45	\$ 3,810,578.11	\$ 1,556,597.02	\$ 2,988,870.59	\$ 4,628,567.71	\$ 3,622,171.09	\$ 3,618,135.77	\$ 4,094,815.50	\$ 5,083,790.50	\$ 2,299,816.37	\$ 94,820,087.28
		Collections													
		Adjusted PBR for Period 2(1)													
10	Residential Service	\$ 31,368,169.87	\$ 31,368,169.87	\$ 32,099,457.48	\$ 791,297.52	\$ 791,297.52	\$ 791,297.52	\$ 791,297.52	\$ 791,297.52	\$ 791,297.52	\$ 791,297.52	\$ 791,297.52	\$ 791,297.52	\$ 791,297.52	\$ 791,297.52
11	Small General Service	\$ 2,186,265.51	\$ 2,186,265.51	\$ 13,010,247.46	\$ 2,186,265.51	\$ 2,186,265.51	\$ 2,186,265.51	\$ 2,186,265.51	\$ 2,186,265.51	\$ 2,186,265.51	\$ 2,186,265.51	\$ 2,186,265.51	\$ 2,186,265.51	\$ 2,186,265.51	\$ 2,186,265.51
12	General Service	\$ 13,831,583.62	\$ 13,831,583.62	\$ 13,010,247.46	\$ 13,831,583.62	\$ 13,831,583.62	\$ 13,831,583.62	\$ 13,831,583.62	\$ 13,831,583.62	\$ 13,831,583.62	\$ 13,831,583.62	\$ 13,831,583.62	\$ 13,831,583.62	\$ 13,831,583.62	\$ 13,831,583.62
13	Large General Service	\$ 3,363,417.05	\$ 3,363,417.05	\$ 2,087,210.35	\$ 3,363,417.05	\$ 3,363,417.05	\$ 3,363,417.05	\$ 3,363,417.05	\$ 3,363,417.05	\$ 3,363,417.05	\$ 3,363,417.05	\$ 3,363,417.05	\$ 3,363,417.05	\$ 3,363,417.05	\$ 3,363,417.05
14	Large Industrial Power Service	\$ 2,628,122.86	\$ 2,628,122.86	\$ 262,603.13	\$ 2,628,122.86	\$ 2,628,122.86	\$ 2,628,122.86	\$ 2,628,122.86	\$ 2,628,122.86	\$ 2,628,122.86	\$ 2,628,122.86	\$ 2,628,122.86	\$ 2,628,122.86	\$ 2,628,122.86	\$ 2,628,122.86
15	Expert, Econ. As-Avail. Pwr. Svc.	\$ 278,831.50	\$ 278,831.50	\$ 114,531.78	\$ 278,831.50	\$ 278,831.50	\$ 278,831.50	\$ 278,831.50	\$ 278,831.50	\$ 278,831.50	\$ 278,831.50	\$ 278,831.50	\$ 278,831.50	\$ 278,831.50	\$ 278,831.50
16	Standby and Maintenance Service	\$ 161,474.27	\$ 161,474.27	\$ 262,603.13	\$ 161,474.27	\$ 161,474.27	\$ 161,474.27	\$ 161,474.27	\$ 161,474.27	\$ 161,474.27	\$ 161,474.27	\$ 161,474.27	\$ 161,474.27	\$ 161,474.27	\$ 161,474.27
17	Street and Outdoor Lighting	\$ 2,186,354.92	\$ 2,186,354.92	\$ 1,975,013.62	\$ 2,186,354.92	\$ 2,186,354.92	\$ 2,186,354.92	\$ 2,186,354.92	\$ 2,186,354.92	\$ 2,186,354.92	\$ 2,186,354.92	\$ 2,186,354.92	\$ 2,186,354.92	\$ 2,186,354.92	\$ 2,186,354.92
18	Totals	\$ 55,536,776.30	\$ 55,536,776.30	\$ 54,820,087.28	\$ 94,820,087.28	\$ 94,820,087.28	\$ 94,820,087.28	\$ 94,820,087.28	\$ 94,820,087.28	\$ 94,820,087.28	\$ 94,820,087.28	\$ 94,820,087.28	\$ 94,820,087.28	\$ 94,820,087.28	\$ 94,820,087.28

Excess Funds Subaccount Adjustment:
 Excess Funds Subaccount balance @ 8/1/2011 \$ 1,747,593.80
 Remove Class-specific True-up from Excess Funds balance \$ 746,688.02
 Net Excess Funds Subaccount Adjustment \$ 2,494,281.82

Notes:
 [1] PBR for Period 2, adjusted for the Interim PBR established for 7/2011 through 10/2011 in the June 2011 SRC Interim True-Up filing and for the five-year average uncollectible rate ending with 2010. Ref. WP3A for more detail.

ENTERGY TEXAS, INC.
RATE CLASS OVERUNDER ADJUSTMENT, AND EXCESS FUNDS SUBACCOUNT BALANCE
CALCULATION OF PERIOD 3 SRC RATES

Calculation of PBR for Period 2 Adjusted for June 2011 Interim True-Up and for Uncollectibles

Line No.	Rate Class	Adjusted PBR for Period 2 11/2010 - 10/2011 [1]	Period 2 Forecasted Billing Units		(3)	(4)	Period 2 Percent of PBR Collected under		(7)	(8)	(9)	(10)	(11)
			12 Months 11/2010 - 10/2011	4 Months 7/2011 - 10/2011			Standard Rates	Interim Rates [2]					
1	Residential Service	\$ 30,146,234	5,544,805,816	2,286,970,057	Per kWh	\$ 17,712,339	58.8%	\$ 13,489,339	\$ 31,201,678	0.5308%	\$ 31,368,170		
2	Small General Service	2,057,519	317,895,712	117,052,226	Per kWh	1,300,060	63.2%	881,500	2,181,660	0.2116%	2,186,286		
3	General Service	13,220,836	3,308,914,829	1,262,683,319	Per kWh	8,175,821	38.2%	5,746,613	13,922,434	0.0657%	13,931,584		
4	Large General Service	3,179,516	1,456,178,546	531,126,056	Per kWh	2,019,820	36.5%	1,343,031	3,362,851	0.0168%	3,363,417		
5	Large Industrial Power Service	2,360,723	11,542,988	3,478,715	Per kW	1,649,272	30.1%	978,851	2,628,123	0.0000%	2,628,123		
6	Exper. Econ. As-Avail. Pwr. Svc.	(217,336)	250,890,203	37,467,409	Per kWh	(184,860)	85.1%	(93,752)	(278,632)	0.0000%	(278,632)		
7	Standby and Maintenance Service	127,011	6,647,519	2,188,505	Per kW	85,196	67.1%	56,278	141,474	0.0000%	141,474		
8	Street and Outdoor Lighting	2,028,349	75,898,960	24,895,084	Per kWh	1,363,045	32.8%	798,898	2,161,943	1.5668%	2,196,355		
9	Totals	\$ 52,902,952				\$ 32,120,673		\$ 23,200,858	\$ 55,321,531		\$ 55,536,776		

Notes:
 [1] Ref. Exhibit JWB-1, Entergy Texas Inc., Calculation of Period 2 SRC Rates with Standard True-Up, October 2010, Col. (3), Lines 1-9
 [2] Ref. Exhibit EEW-1, Entergy Texas Inc., SRC Interim True-Up Evaluation, June 2011, Col. (12), Lines 1-9
 [3] Ref. Exhibit EEW-1, Entergy Texas Inc., SRC Interim True-Up Evaluation, June 2011, Col. (16), Lines 1-9
 [4] Ref. Exhibit EEW-1, Entergy Texas Inc., SRC Interim True-Up Evaluation, June 2011, Col. (17), Lines 1-9; Ref. WP5

This page replaces Confidential
WP4/Exhibit EEW-1
Filed Separately

**ENTERGY TEXAS, INC.
FIVE YEAR AVERAGE PERCENTAGE OF UNCOLLECTIBLE ACCOUNTS
2009 ADJUSTED FOR GUSTAV AND IKE RELATED WRITE-OFFS
YEARS 2006 - 2010
(\$000's)**

LINE NO	RATE CLASSES	5-YEAR TOTAL JURISDICTIONAL OPERATING REVENUES	5-YEAR TOTAL JURISDICTIONAL UNCOLLECTIBLES WRITTEN OFF	5-YEAR AVERAGE % UNCOLLECTIBLES
1	RESIDENTIAL SERVICE	2,797,833	14,850	0.5308%
2	SMALL GENERAL SERVICE	175,352	371	0.2116%
3	GENERAL SERVICE	1,443,487	948	0.0657%
4	LARGE GENERAL SERVICE	541,132	91	0.0168%
5	LARGE INDUSTRIAL POWER SERVICE	1,565,785	0	0.0000%
6	INTERRUPTIBLE SERVICE	56,166	0	0.0000%
7	LIGHTING: ROADWAY	24,740	2	0.0081%
8	LIGHTING: NON-ROADWAY	28,808	837	2.9054%
9	TOTAL LIGHTING	53,549	839	1.5668%
10	TOTAL PUCT RETAIL	<u>6,633,305</u>	<u>17,099</u>	<u>0.2578%</u>

ENTERGY TEXAS, INC.
FIVE YEAR AVERAGE PERCENTAGE OF UNCOLLECTIBLE ACCOUNTS
2009 ADJUSTED FOR GUSTAV AND IKE RELATED WRITE-OFFS
YEARS 2006 - 2010
(\$000's)

LINE NO	YEAR	RATE CLASSES	JURISDICTIONAL OPERATING REVENUES	ANNUAL JURISDICTIONAL UNCOLLECTIBLES WRITTEN OFF	% UNCOLLECTIBLES
1	2010	RESIDENTIAL SERVICE	519,062	1,512	0.2913%
2		SMALL GENERAL SERVICE	33,117	43	0.1298%
3		GENERAL SERVICE	244,662	77	0.0315%
4		LARGE GENERAL SERVICE	87,812	0	0.0000%
5		LARGE INDUSTRIAL POWER SERVICE	234,486	0	0.0000%
6		INTERRUPTIBLE SERVICE	(5,641)	0	0.0000%
7		LIGHTING: ROADWAY	4,517	2	0.0443%
8		LIGHTING: NON-ROADWAY	5,137	85	1.6547%
9		TOTAL LIGHTING	9,654	87	0.9012%
10		TOTAL PUCT RETAIL	1,123,152	1,719	0.1531%
1	2009	RESIDENTIAL SERVICE	520,613	3,195	0.6137%
2		SMALL GENERAL SERVICE	33,335	80	0.2400%
3		GENERAL SERVICE	261,414	305	0.1167%
4		LARGE GENERAL SERVICE	96,359	0	0.0000%
5		LARGE INDUSTRIAL POWER SERVICE	267,086	0	0.0000%
6		INTERRUPTIBLE SERVICE	(3,383)	0	0.0000%
7		LIGHTING: ROADWAY	4,892	0	0.0000%
8		LIGHTING: NON-ROADWAY	5,290	130	2.4573%
9		TOTAL LIGHTING	10,182	130	1.2768%
10		TOTAL PUCT RETAIL	1,185,607	3,710	0.3129%
1	2008	RESIDENTIAL SERVICE	598,072	2,465	0.4122%
2		SMALL GENERAL SERVICE	37,406	74	0.1978%
3		GENERAL SERVICE	325,950	199	0.0611%
4		LARGE GENERAL SERVICE	123,330	24	0.0195%
5		LARGE INDUSTRIAL POWER SERVICE	381,023	0	0.0000%
6		INTERRUPTIBLE SERVICE	25,492	0	0.0000%
7		LIGHTING: ROADWAY	5,335	0	0.0000%
8		LIGHTING: NON-ROADWAY	6,065	97	1.5994%
9		TOTAL LIGHTING	11,400	97	0.8509%
10		TOTAL PUCT RETAIL	1,502,672	2,859	0.1903%
1	2007	RESIDENTIAL SERVICE	543,213	3,241	0.5966%
2		SMALL GENERAL SERVICE	34,248	81	0.2365%
3		GENERAL SERVICE	285,998	155	0.0542%
4		LARGE GENERAL SERVICE	106,904	0	0.0000%
5		LARGE INDUSTRIAL POWER SERVICE	321,725	0	0.0000%
6		INTERRUPTIBLE SERVICE	23,148	0	0.0000%
7		LIGHTING: ROADWAY	4,930	0	0.0000%
8		LIGHTING: NON-ROADWAY	5,766	155	2.6880%
9		TOTAL LIGHTING	10,696	155	1.4491%
10		TOTAL PUCT RETAIL	1,325,933	3,632	0.2739%
1	2006	RESIDENTIAL SERVICE	616,873	4,437	0.7193%
2		SMALL GENERAL SERVICE	37,246	93	0.2497%
3		GENERAL SERVICE	325,463	212	0.0651%
4		LARGE GENERAL SERVICE	126,728	67	0.0529%
5		LARGE INDUSTRIAL POWER SERVICE	361,465	0	0.0000%
6		INTERRUPTIBLE SERVICE	16,550	0	0.0000%
7		LIGHTING: ROADWAY	5,067	0	0.0000%
8		LIGHTING: NON-ROADWAY	6,550	370	5.6488%
9		TOTAL LIGHTING	11,617	370	3.1850%
10		TOTAL PUCT RETAIL	1,495,941	5,179	0.3462%

ENTERGY TEXAS, INC.

SCHEDULE SRC - ATTACHMENT A

INITIAL OR ADJUSTED SYSTEM RESTORATION COSTS RATES

I. RATE CLASSES

For purposes of determining and billing Initial or Adjusted System Restoration Costs Rates, each end-use customer will be designated as a customer belonging to one of eight classes as identified and defined in § V of Rate Schedule SRC.

II. NET MONTHLY RATE

The Initial or Adjusted SRC Rates shall be determined in accordance with and are subject to the provisions set forth in Rate Schedule SRC. Not less than 15 days prior to the first billing cycle for the Company's November 2010 billing month and no less frequently than annually thereafter, the Company or successor Servicer will file a revision to Schedule SRC, Attachment A setting forth the Adjusted SRC Rates to be effective for the upcoming period. If made as a result of the standard true-up adjustment in Rate Schedule SRC, the Adjusted SRC Rates will become effective on the first billing cycle of the Company's November billing month. If an interim true-up adjustment is made pursuant to Rate Schedule SRC, the Adjusted SRC Rates will be become effective on the first billing cycle of the Company's billing month that is not less than 15 days following the making of the interim true-up adjustment filing. If a non-standard true-up filing pursuant to Rate Schedule SRC is made to revise the Initial or Adjusted SRC Rates, the filing will be made at least 90 days prior to the first billing cycle for the Company's November billing month. Amounts billed pursuant to this schedule are not subject to Rider IHE or State and local sales tax.

<u>SRC Rate Class</u>	<u>Initial or Adjusted SRC Rates</u>	
Residential	\$0.00539	per kWh
Small General Service	\$0.00692	per kWh
General Service	\$0.00410	per kWh
Large General Service	\$0.00222	per kWh
Large Industrial Power Service	\$0.25398	per kW
Experimental Economic As-Available Power Service	(\$0.00492)	per kWh
Standby and Maintenance Service	\$0.02245	per kW
Street and Outdoor Lighting	\$0.02896	per kWh

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The Initial or Adjusted SRC Rates are multiplied by the kWh or kW as applicable, read, estimated or determined during the billing month and will be applied to bills rendered on and after the effective date.

ENTERGY TEXAS, INC.

SCHEDULE SRC - ATTACHMENT A

INITIAL OR ADJUSTED SYSTEM RESTORATION COSTS RATES

I. RATE CLASSES

For purposes of determining and billing Initial or Adjusted System Restoration Costs Rates, each end-use customer will be designated as a customer belonging to one of eight classes as identified and defined in § V of Rate Schedule SRC.

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Street and Outdoor Lighting	\$0.02896	per kWh

The Initial or Adjusted SRC Rates are multiplied by the kWh or kW as applicable, read, estimated or determined during the billing month and will be applied to bills rendered on and after the effective date.

ENERGY TEXAS, INC.
COMPARISON OF SRC RATES
PERIOD 2* & PERIOD 3

Line No.	Rate Class	Billing Units	SRC Rates		Change
			Eff. June 30, 2011 Period 2*	Eff. November 2011 Period 3	
1	Residential Service	Per kWh	\$0.00593	\$0.00539	-\$0.00054
2	Small General Service	Per kWh	\$0.00755	\$0.00692	-\$0.00063
3	General Service	Per kWh	\$0.00455	\$0.00410	-\$0.00045
4	Large General Service	Per kWh	\$0.00253	\$0.00222	-\$0.00031
5	Large Industrial Power Service	Per kW	\$0.28138	\$0.25398	-\$0.02740
6	Exper. Econ. AS-Avail. Pwr. Svc.	Per kWh	-\$0.00250	-\$0.00492	-\$0.00242
7	Standby and Maintenance Service	Per kW	\$0.02572	\$0.02245	-\$0.00327
8	Street and Outdoor Lighting	Per kWh	\$0.03260	\$0.02896	-\$0.00364

* Interim true-up rates effective June 30, 2011

STATE OF ARKANSAS §
 §
COUNTY OF *Pulaski* §

AFFIDAVIT OF ELIZABETH E. WOTAWA

The undersigned, Elizabeth E. Wotawa, being first duly sworn on oath, states as follows:

1. My name is Elizabeth E. Wotawa. I am an Analyst III in the Revenue Requirements and Analyses department for Entergy Services, Inc. My business address is 639 Loyola Avenue, New Orleans, Louisiana, 70113. I am over the age of twenty-one years, am of sound mind, am competent to make this Affidavit, and have personal knowledge of the statements herein. The statements herein are true and correct, and I am authorized to make them to the Public Utility Commission of Texas in connection with the *Annual Standard True-Up Compliance Filing for Entergy Texas, Inc. Concerning Schedule SRC*.
2. I am responsible for the following confidential exhibits and workpapers to Entergy Texas, Inc.'s ("ETI") Compliance Filing:
 - Exhibit EEW-1, which contains commercially sensitive financial forecast information relating to the calculation of ETI's system restoration cost charges.
 - WP4/Exhibit EEW-1, which contains commercially sensitive financial forecast information relating to the calculation of ETI's system restoration cost charges.
3. This type of forecast information is maintained confidentially by ETI, is not made available for public disclosure, and, even within ETI, is only made available for review by those employees whose job duties required knowledge of forecast financial information. This forecast financial information should be maintained as confidential information in this case because it is commercially sensitive financial information and public disclosure of the information could lead to an unreasonable risk of competitive harm to ETI.

4. I have reviewed the Schedule SRC True-up Compliance Filing, and the statements and information contained therein are true and accurate to the best of my knowledge and belief, and I hereby adopt them as my own.

Further Affiant sayeth not.

Elizabeth E. Wotawa
Elizabeth E. Wotawa

12th SUBSCRIBED AND SWORN TO BEFORE ME by the said Elizabeth E. Wotawa on the day of October, 2011.

Cindy Pickett
Notary Public
State of Arkansas

My Commission Expires: 4-26-15



