

APPLICATION OF ENTERGY
TEXAS, INC. FOR A NON-
STANDARD TRUE-UP UNDER
THE FINANCING ORDER
IN DOCKET NO. 37247
(SCHEDULE SRC) §
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PUBLIC UTILITY COMMISSION
PUBLIC UTILITY COMMISSION
OF TEXAS FILING CLERK

ORDER

This Order addresses Entergy Texas, Inc.’s application for a non-standard true-up filed in accordance with the financing order in Docket No. 37247.¹ The Commission approves ETI’s revised Schedule SRC – Attachment A, Initial or Adjusted System Restoration Costs Rates.

The Commission adopts the following findings of fact and conclusions of law:

I. Findings of Fact

Applicant

1. ETI generates, transmits, distributes, and sells electricity through facilities and equipment that it owns and operates in Texas under CCN number 30076.
2. On September 11, 2009, the Commission approved a financing order in Docket No. 37247, which authorized ETI to issue transition bonds in an aggregate principal amount of \$539,881,826 to recover hurricane related costs.

Schedule SRC

3. ETI issued transition bonds on November 6, 2009, and began billing system restoration costs charges on November 30, 2009.
4. The non-standard true-up procedure addressed in findings of fact 86 through 88 of the financing order allows for adjustment of Schedule SRC if the forecasted billing units for any one of the classes for an upcoming period decrease by more than 10% compared to

¹ *Application of Entergy Texas, Inc. for a Financing Order*, Docket No. 37247, Financing Order (Sept. 11, 2009).

the threshold billing determinants established for the annual period ending December 31, 2008.

5. The forecasted billing determinants for the Year 10 billing period (November 2018 through October 2019) for the Experimental Economic As-Available Power Service rate class are projected to be more than 10% below the billing determinants established in Docket No. 37247 for that class for the year ending December 31, 2008 of 44,325,698 kWh.

Application

6. On July 26, 2018, ETI filed a petition to initiate a non-standard true-up and adjustment of Schedule SRC. ETI's petition included the testimony and exhibits of Meghan DeRoche, Senior Lead Regulatory Analyst.
7. ETI filed the application 90 days before the proposed effective date of October 30, 2018.
8. The financing order requires the servicer to take the following action in conducting a non-standard true-up:
 - (a) allocate the upcoming period's Periodic Billing Requirement (PBR) based on the PBR Allocation Factors (PBRAF) approved in Docket No. 36931;²
 - (b) calculate under-collections or over-collections, including without limitation any caused by retail electric provider defaults, if applicable, from the preceding period in each class by subtracting the previous period's transition charge revenues collected from each class from the PBR determined for that class for the same period;
 - (c) sum the amounts allocated to each customer class in steps (a) and (b) to determine an adjusted PBR for each transition charge customer class;
 - (d) divide the PBR for each customer class by the maximum of the forecasted billing units or the threshold billing units for that class, to determine the "threshold rate;"

² *Application of Entergy Texas, Inc. for Determination of 2008 System Restoration Costs*, Docket No. 36931, Order (Aug. 18, 2009).

- (e) multiply the threshold rate by the forecasted billing units for each class to determine the expected collections under the threshold rate;
 - (f) allocate the difference in the adjusted PBR and the expected collections calculated in step (e) among the transition charge customer classes using the PBRAFs approved in the Docket No. 36931;
 - (g) add the amount allocated to each class in step (f) above to the expected collection amount by class calculated in step (e) above to determine the final PBR for each class; and
 - (h) divide the final PBR for each class by the forecasted billing units to determine the transition charge rate by class for the upcoming period.
9. Schedule SRC properly reflects the charges resulting from the application of the eight-step process.
10. ETI has complied with the eight-step procedure described in finding of fact 87 of the financing order in Docket No. 37247.
11. The calculation of the SRC rates complies with the requirements of the financing order in Docket No. 37247.

Notice

12. ETI provided notice of the petition to each party that participated in Docket No. 37247.

Interventions

13. On August 31, 2018, Texas Industrial Energy Consumers (TIEC) filed a motion to intervene.
14. In Order No. 3 issued on September 20, 2018, the administrative law judge granted TIEC's motion to intervene.

Informal Disposition

15. More than 15 days have passed since the completion of notice in this docket.
16. ETI, Commission Staff, and TIEC are the only parties to this proceeding.
17. No party opposed the adjusted Schedule SRC rates proposed in ETI's application.

18. No party requested a hearing in this proceeding.

II. Conclusions of Law

1. ETI is an electric utility as that term is defined in PURA § 31.002(6).³
2. The Commission has jurisdiction over this matter under PURA §§ 39.003 and 39.307, and the financing order in Docket No. 37247.
3. The Commission processed the application in accordance with the requirements of PURA and the Administrative Procedure Act.⁴
4. ETI provided adequate notice of this proceeding in accordance with 16 Texas Administrative Code (TAC) § 22.55.
5. The requirements for informal disposition in 16 TAC § 22.35 have been met in this proceeding.

III. Ordering Paragraphs

In accordance with these findings of fact and conclusions of law, the Commission issues the following orders:

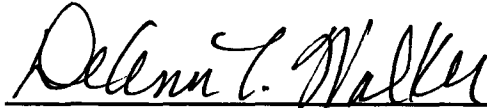
1. The Commission approves Schedule SRC – Attachment A, Initial or Adjusted System Restoration Costs Rates (Exhibit 1 to this Order) effective beginning with bills rendered on or after October 30, 2018.
2. Within 10 days of this Order, ETI shall file a clean record copy of Schedule SRC for Central Records to stamp *Approved* and retain for future reference.
3. The Commission denies all other motions, requests for entry of specific findings of fact and conclusions of law, and any other requests for general or specific relief, if not expressly granted.

³ Public Utility Regulatory Act, Tex. Util. Code Ann. §§ 11.001–58.302 (West 2016 & Supp. 2018), §§ 59.001–66.016 (West 2007 & Supp. 2018) (PURA).

⁴ Administrative Procedure Act, Tex. Gov't Code Ann. §§ 2001.001–.902 (West 2016 & Supp. 2018).

Signed at Austin, Texas the 25th day of October 2018.

PUBLIC UTILITY COMMISSION OF TEXAS



DEANN T. WALKER, CHAIRMAN



ARTHUR C. D'ANDREA, COMMISSIONER



SHELLY BOTKIN, COMMISSIONER

ENTERGY TEXAS, INC.

SCHEDULE SRC - ATTACHMENT A

INITIAL OR ADJUSTED SYSTEM RESTORATION COSTS RATES

I. RATE CLASSES

For purposes of determining and billing Initial or Adjusted System Restoration Costs Rates, each end-use customer will be designated as a customer belonging to one of eight classes as identified and defined in § V of Rate Schedule SRC.

II. NET MONTHLY RATE

The Initial or Adjusted SRC Rates shall be determined in accordance with and are subject to the provisions set forth in Rate Schedule SRC. Not less than 15 days prior to the first billing cycle for the Company's November 2010 billing month and no less frequently than annually thereafter, the Company or successor Servicer will file a revision to Schedule SRC, Attachment A setting forth the Adjusted SRC Rates to be effective for the upcoming period. If made as a result of the standard true-up adjustment in Rate Schedule SRC, the Adjusted SRC Rates will become effective on the first billing cycle of the Company's November billing month. If an interim true-up adjustment is made pursuant to Rate Schedule SRC, the Adjusted SRC Rates will be become effective on the first billing cycle of the Company's billing month that is not less than 15 days following the making of the interim true-up adjustment filing. If a non-standard true-up filing pursuant to Rate Schedule SRC is made to revise the Initial or Adjusted SRC Rates, the filing will be made at least 90 days prior to the first billing cycle for the Company's November billing month. Amounts billed pursuant to this schedule are not subject to Rider IHE or State and local sales tax.

<u>SRC Rate Class</u>	<u>Initial or Adjusted SRC Rates</u>	
Residential	\$0.00519	per kWh
Small General Service	\$0.00534	per kWh
General Service	\$0.00408	per kWh
Large General Service	\$0.00223	per kWh
Large Industrial Power Service	\$0.16149	per kW
Experimental Economic As-Available Power Service	\$0.00000	per kWh
Standby and Maintenance Service	\$0.02319	per kW
Street and Outdoor Lighting	\$0.02053	per kWh

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The Initial or Adjusted SRC Rates are multiplied by the kWh or kW as applicable, read, estimated or determined during the billing month and will be applied to bills rendered on and after the effective date.