

COMPLIANCE TARIFF CONTROL NO. 41935

2013 OCT 14 PM 2:12
PUBLIC UTILITY COMMISSION

ANNUAL STANDARD TRUE-UP § BEFORE THE
COMPLIANCE FILING FOR § PUBLIC UTILITY COMMISSION
ENERGY TEXAS, INC. § OF TEXAS
CONCERNING SCHEDULE SRC §

SCHEDULE SRC TRUE-UP COMPLIANCE FILING

TO THE HONORABLE PUBLIC UTILITY COMMISSION OF TEXAS:

Entergy Texas, Inc. (“ETI” or “Company”) makes this Schedule SRC True-up Compliance Filing, and in support thereof would respectfully show as follows:

I. Background

On July 16, 2009, ETI filed its application for a Financing Order under Subchapter I of Chapter 36 and Subchapter G of Chapter 39 of the Public Utility Regulatory Act (“PURA”) to permit securitization of its system restoration costs and other qualified costs as described in its application. That proceeding was assigned Docket No. 37247. On September 11, 2009, the Public Utility Commission of Texas (“Commission”) issued a Financing Order that authorized the issuance of transition bonds for the recovery of system restoration costs (“SRCs”), carrying costs, and up-front qualified costs associated with the bonds through Schedule SRC. In accordance with the Financing Order, Entergy Texas Restoration Funding, LLC (“ETR Funding”), securitized the system restoration and other qualified costs on November 6, 2009, by issuing Senior Secured Transition Bonds (“Transition Bonds”), and ETI began billing SRCs on November 30, 2009. ETI is the Servicer for ETR Funding with respect to the Transition Bonds, and in that role it bills, collects, receives, and adjusts the transition charges imposed pursuant to ETI’s tariff for retail electric service, Schedule SRC, and remits the amounts received to the trustee to repay the Transition Bonds. The Financing Order and Schedule SRC (including Schedule SRC – Attachment A) set out the rates and terms and conditions under which the transition charges will be billed and collected with respect to the Transition Bonds.

II. Authorized Representatives

The authorized representatives of the Company in this proceeding are:

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Director, Regulatory Affairs
Entergy Texas, Inc.
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Austin, Texas 78701
512-487-3975
(Fax) 512-487-3998

Steven H. Neinast
Entergy Services, Inc.
919 Congress Ave., Suite 840
Austin, Texas 78701
512-487-3957
(Fax) 512-487-3958

Inquiries and pleadings concerning this filing should be directed to the following representative:

Scott Olson
Duggins Wren Mann & Romero, LLP
600 Congress, 19th Floor
Austin, Texas 78701
(512) 744-9300
(512) 744-9399 (Fax)

III. Purpose of Filing and Jurisdiction

The Company is filing for an annual standard true-up of its Schedule SRC transition charges in accordance with the Financing Order. The Commission has jurisdiction over this annual standard true-up pursuant to PURA §§36.403 and 39.307.

IV. Timing of Standard True-up

Finding of Fact (“FoF”) No. 81 of the Financing Order states that an annual true-up (“Standard True-up”) adjustment to the transition charges will be made by the Servicer to:

- a. correct any under-collections or over-collections, for any reason, including if applicable and without limitation any caused by REP [Retail Electric Provider] defaults, during the preceding 12 months; and
- b. ensure the billing of transition charges necessary to generate the collection of amounts sufficient to timely provide all scheduled payments of principal and interest (or deposits to sinking funds in respect of principal and interest) and any other amounts due in connection with the transition bonds (including ongoing fees and expenses and amounts required to be deposited in or allocated to any collection account or subaccount, trustee indemnities,

payments due in connection with any expenses incurred by the indenture trustee or the servicer to enforce bondholder rights and all other payments that may be required pursuant to the waterfall of payments described in the application) during the period for which such adjusted transition charges are to be in effect.

Schedule SRC states that not less than 15 days prior to the first billing cycle for the Company's November billing month, and no less frequently than annually, the Servicer shall file a revised Schedule SRC – Attachment A setting forth the upcoming period's SRC rates (Adjusted SRC rates), complete with all supporting materials. The Adjusted SRC rates will become effective on the first billing cycle of the Company's November billing month. The Commission will have 15 days after the date of the standard true-up filing in which to confirm the accuracy of the Servicer's adjustment. Any necessary corrections to the Adjusted SRC rates, due to mathematical errors in the calculation of such rates or otherwise, will be made in a future true-up adjustment filing.

SRCs were under-collected in total by \$747,567 compared to forecasted billings from November 2012 through October 2013.¹ The rates calculated in this standard true-up reflect the under-collection and other adjustments consistent with FoF 81(b) and will be effective with the first billing cycle of November 2013 (October 29, 2013) through the last billing cycle for October 2014.

V. Description of the Annual Standard True-up Adjustment to Schedule SRC

Annual Standard True-up Calculation

The annual standard true-up calculation is defined in FoF No. 83 and Schedule SRC. The annual standard true-up is to be calculated in the following manner:

- a. allocate the upcoming period's PBR [Periodic Billing Requirement] based on the PBRAFs [Periodic Billing Requirement Allocation Factors] approved in this Financing Order;
- b. calculate undercollections or overcollections, including without limitation any caused by REP defaults, from the preceding period in each class by subtracting the previous

¹ Following an interim true-up conducted in April 2013, the Period 4 PBR was increased to meet a forecasted deficiency in collections necessary to meet the August 2013 and February 2014 bond payments. Consistent with prior treatment in ETI's Hurricane Restoration Costs ("HRC") Rider true-up proceedings, the cumulative under-collection reflects the original Period 4 PBR. See WP3/Exhibit SCC-1.

period's transition charge revenues collected from each class from the PBR determined for that class for the same period;²

- c. sum the amounts allocated to each customer class in steps (a) and (b) to determine an adjusted PBR for each transition charge customer class; and
- d. divide the amount assigned to each customer class in step (c) above by the appropriate forecasted billing units to determine the transition charge rate by class for the upcoming period.

Exhibit SCC-1:

Exhibit SCC-1 is the Schedule SRC – Attachment A transition charge adjustment calculation. Workpapers supporting the calculation of Exhibit SCC-1 are included in the filing. WP3/Exhibit SCC-1 shows the Excess Fund Subaccount balance adjustment. Given that the SRC Charges were, in the aggregate, under-collected, consistent with prior treatment, the Excess Funds Subaccount balance is netted against (added to) the cumulative under-collection. The resulting balance is applied in calculating the PBR as shown on WP1/Exhibit SCC-1. This has the effect of lowering the PBR by the amount of the Excess Subaccount Balance and the cumulative under-collection. The cumulative under-collection is then applied on a class-specific basis in column (2) of Exhibit SCC-1 in calculating the Adjusted PBR shown in column (3) on Exhibit SCC-1.

Monthly Servicer's Certificates are available on the Company's website at http://www.entergy.com/investor_relations/default.aspx.

Exhibit SCC-2:

Exhibit SCC-2 is the revised Schedule SRC – Attachment A that goes into effect October 29, 2013. Both a clean version and a notated version of the revised schedule are included.

² Consistent with prior treatment in the non-standard true-up proceedings, the true-up calculation is based on revenues billed to each class as opposed to revenues collected. Billed revenues are grossed up for uncollectibles, as is the PBR, which corresponds to a better comparison for calculating the under/over-collection for each class.

Exhibit SCC-3:

Exhibit SCC-3 shows the Schedule SRC – Attachment A rates that became effective April 30, 2013 compared to the revised Schedule SRC rates. All Schedule SRC – Attachment A rates except for the Small General and Economic As-Available Power Service (“EAPS”) classes decreased as a result of the true-up. The rate increase or decrease by class is primarily due to over- or under-collection for each class as compared to the Period 4 Schedule SRC forecast, revised forecasted billing determinants, and other allocated true-up amounts.

Exhibit SCC-4:

Exhibit SCC-4 is the affidavit of Shannon C. Crews supporting this filing and ETI’s request for issuance of a Protective Order.

VI. Notice

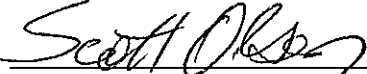
Pursuant to Ordering Paragraph 14 of the Financing Order, ETI is providing all parties to Docket No. 37247 with notice of this filing.

VII. Protective Order

ETI requests that the Commission’s Standard Protective Order be issued in this proceeding because certain Exhibits contain forecasted billing units, which is confidential information.

Dated: October 14, 2013

RESPECTFULLY SUBMITTED,

By: 
Scott Olson
State Bar No. 24013266

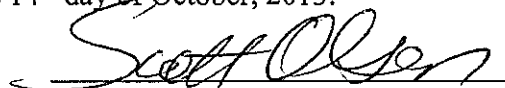
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ATTORNEYS FOR
ENTERGY TEXAS, INC.

Certificate of Service

The undersigned certifies that a copy of the foregoing Schedule SRC True-up Compliance Filing has been sent by facsimile or e-mail, regular mail or hand-delivered to the parties of record in Docket 37247 on this 14th day of October, 2013.


Scott Olson

DOCKET NO. _____

STANDARD TRUE-UP FILING OF	§	BEFORE THE
ENERGY TEXAS, INC. PURSUANT	§	PUBLIC UTILITY COMMISSION
TO THE FINANCING ORDER IN	§	OF TEXAS
DOCKET NO. 37247 CONCERNING	§	
SCHEDULE SRC	§	

**STATEMENT UNDER SECTION 4
OF STANDARD PROTECTIVE ORDER**

The undersigned attorney for Entergy Texas, Inc. ("ETI") submits this statement under Section 4 of the Standard Protective Order adopted in this case.

As set forth in the affidavit of Shannon C. Crews that is included as part of the filing package in this case, certain exhibits and workpapers included in ETI's application contain information that is commercially sensitive. As Ms. Crews explains in her affidavit, the public disclosure of this information would cause harm to ETI. As such, these materials are protected under TEX. GOV'T CODE §§ 552.101, 552.104, and 552.110 and TEX. UTIL. CODE § 39.001(b)(4).

I have reviewed the information sufficiently to state in good faith that the information is exempt from public disclosure under the Public Information Act and merits the Highly Sensitive Protected Materials (Highly Confidential) designation it is given in ETI's filing.



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ATTORNEY FOR
ENERGY TEXAS, INC.

This page replaces Highly Sensitive
Exhibit SCC-1
Filed Separately Under Seal

ENERGY TEXAS, INC.
Functionalization and Allocation of Payments - February and August 2014
Billing Period 5 - Texas Retail by Class

Line No.		Texas Retail								
		<u>Ix Retail</u> (1)	<u>RES</u> (2)	<u>SGS</u> (3)	<u>GS</u> (4)	<u>LGS</u> (5)	<u>LPS</u> (6)	<u>EAPS</u> (7)	<u>SMS</u> (8)	<u>LTG</u> (9)
Production										
1	Texas Retail Allocation Factors *	100.0000%	43.5249%	2.1765%	21.9201%	7.5549%	21.6431%	1.9501%	0.8743%	0.3561%
2	Related Storm Costs	2,440,116								
3	Total Storm Costs	496,356,566								
4	Ratio of Related Storm Costs	0.4916%								
5	Annual Levelized Payment **	55,676,475								
6	Payment Allocated to Prod	273,708	119,131	5,957	59,997	20,678	59,239	5,338	2,393	975
Transmission										
7	Texas Retail Allocation Factors *	100.0000%	45.7242%	2.2720%	22.5398%	7.4625%	18.8947%	1.9855%	0.7864%	0.3349%
8	Related Storm Costs	70,981,989								
9	Total Storm Costs	496,356,566								
10	Ratio of Related Storm Costs	14.3006%								
11	Annual Levelized Payment **	55,676,475								
12	Payment Allocated to Trans	7,962,072	3,640,593	180,898	1,794,635	594,170	1,504,410	158,087	62,614	26,665
Distribution										
13	Texas Retail Allocation Factors *	100.0000%	59.5467%	4.4127%	24.6479%	5.5437%	1.4705%	0.0000%	0.1477%	4.2308%
14	Related Storm Costs	421,131,190								
15	Total Storm Costs	496,356,566								
16	Ratio of Related Storm Costs	84.8445%								
17	Annual Levelized Payment **	55,676,475								
18	Payment Allocated to Distrib	47,238,421	28,128,921	2,084,490	11,643,279	2,618,756	694,641	0	69,771	1,998,563
Net General Plant										
19	Texas Retail Allocation Factors *	100.0000%	52.3305%	3.6199%	20.1101%	5.8632%	14.1243%	1.1314%	0.7442%	2.0764%
20	Related Storm Costs	1,803,271								
21	Total Storm Costs	496,356,566								
22	Ratio of Related Storm Costs	0.3633%								
23	Annual Levelized Payment **	55,676,475								
24	Payment Allocated to Other	202,274	105,850	7,322	40,678	11,860	28,570	2,289	1,505	4,200
25	Total Payments**	55,676,475	31,994,495	2,278,667	13,538,589	3,245,464	2,286,860	165,714	136,283	2,030,403

* Source of Texas Retail Allocation Factors - Docket No. 36931 Phillip B. Gillam Direct Testimony Exhibit PBG-3.

** Amount shown includes the scheduled payment for the next 12 months and an adjustment for the current Excess Funds Subaccount balance.
 February and August 2014 PPR's (WP2) \$ 55,997,217
 February and August 2014 Ongoing Costs \$ 478,000
 Excess Funds Subaccount (WP3, L21) \$ (798,742)
 PBR \$ 55,676,475

ENERGY TEXAS, INC.
SYSTEM RESTORATION COSTS BOND PAYMENT SCHEDULE

Date	Balance		Interest		Principal			P41 Tranche1	P41 Tranche2	P41 Tranche3	P41 Tranche1	P41 Tranche2	P41 Tranche3	P41 Tranche1	P41 Tranche2	P41 Tranche3	P41 Tranche1	P41 Tranche2	P41 Tranche3	P41 Payment Due	Ongoing Costs	Total Payment Due	Annual Payment Amounts	
	Tranche1	Tranche2	Tranche3	Tranche1	Tranche2	Tranche3	Tranche1																	Tranche2
11/6/2009	\$ 182,500,000	\$ 144,800,000	\$ 218,600,000	\$ 2,848,014	\$ 3,890,494	\$ 7,048,028	\$ 12,733,654	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 518,958	\$ 27,039,149	\$ -
8/1/2010	\$ 182,500,000	\$ 144,800,000	\$ 218,600,000	\$ 1,799,523	\$ 2,642,600	\$ 4,787,340	\$ 21,085,542	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 407,500	\$ 30,722,505	\$ -
2/1/2011	\$ 183,766,346	\$ 144,800,000	\$ 218,600,000	\$ 1,576,017	\$ 2,642,600	\$ 4,787,340	\$ 16,676,256	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 287,500	\$ 25,979,712	\$ 56,702,217
8/1/2011	\$ 148,680,805	\$ 144,800,000	\$ 218,600,000	\$ 1,399,248	\$ 2,642,600	\$ 4,787,340	\$ 21,670,101	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 407,500	\$ 30,906,789	\$ -
2/1/2012	\$ 132,004,549	\$ 144,800,000	\$ 218,600,000	\$ 1,169,545	\$ 2,642,600	\$ 4,787,340	\$ 16,898,443	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 287,500	\$ 25,795,428	\$ 56,702,217
8/1/2012	\$ 110,334,448	\$ 144,800,000	\$ 218,600,000	\$ 990,422	\$ 2,642,600	\$ 4,787,340	\$ 21,967,206	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 407,500	\$ 30,795,068	\$ -
2/1/2013	\$ 93,436,006	\$ 144,800,000	\$ 218,600,000	\$ 757,569	\$ 2,642,600	\$ 4,787,340	\$ 17,422,140	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 287,500	\$ 25,907,149	\$ 56,702,217
8/1/2013	\$ 71,468,800	\$ 144,800,000	\$ 218,600,000	\$ 572,895	\$ 2,642,600	\$ 4,787,340	\$ 22,519,005	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 407,500	\$ 30,929,340	\$ -
2/1/2014	\$ 54,046,659	\$ 144,800,000	\$ 218,600,000	\$ 334,193	\$ 2,642,600	\$ 4,787,340	\$ 17,711,244	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 287,500	\$ 25,772,877	\$ 56,702,217
8/1/2014	\$ 31,527,654	\$ 144,800,000	\$ 218,600,000	\$ 146,454	\$ 2,642,600	\$ 4,787,340	\$ 13,816,410	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 407,500	\$ 30,763,301	\$ -
2/1/2015	\$ 13,816,410	\$ 144,800,000	\$ 218,600,000	\$ -	\$ 2,479,208	\$ 4,787,340	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 287,500	\$ 25,948,916	\$ 56,702,217
8/1/2015	\$ -	\$ 135,847,004	\$ 218,600,000	\$ -	\$ 2,143,684	\$ 4,787,340	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 407,500	\$ 30,796,359	\$ -
2/1/2016	\$ -	\$ 117,462,135	\$ 218,600,000	\$ -	\$ 1,715,578	\$ 4,787,340	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 287,500	\$ 25,905,858	\$ 56,702,217
8/1/2016	\$ -	\$ 94,004,300	\$ 218,600,000	\$ -	\$ 1,366,904	\$ 4,787,340	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 407,500	\$ 30,749,348	\$ -
2/1/2017	\$ -	\$ 74,898,861	\$ 218,600,000	\$ -	\$ 925,480	\$ 4,787,340	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 287,500	\$ 25,952,869	\$ 56,702,217
8/1/2017	\$ -	\$ 50,711,257	\$ 218,600,000	\$ -	\$ 561,529	\$ 4,787,340	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 407,500	\$ 30,733,483	\$ -
2/1/2018	\$ -	\$ 30,768,708	\$ 218,600,000	\$ -	\$ 105,697	\$ 4,787,340	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 287,500	\$ 25,968,734	\$ 56,702,217
8/1/2018	\$ -	\$ 5,781,594	\$ 218,600,000	\$ -	\$ -	\$ 4,459,133	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 407,500	\$ 30,707,836	\$ -
2/1/2019	\$ -	\$ -	\$ 203,613,397	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 287,500	\$ 25,994,381	\$ 56,702,217
8/1/2019	\$ -	\$ -	\$ 177,721,194	\$ -	\$ -	\$ 3,893,211	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 407,500	\$ 30,687,025	\$ -
2/1/2020	\$ -	\$ -	\$ 155,968,524	\$ -	\$ -	\$ 3,415,711	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 287,500	\$ 26,015,192	\$ 56,702,217
8/1/2020	\$ -	\$ -	\$ 129,104,710	\$ -	\$ -	\$ 2,827,393	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 407,500	\$ 30,685,042	\$ -
2/1/2021	\$ -	\$ -	\$ 106,214,411	\$ -	\$ -	\$ 2,326,096	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 287,500	\$ 26,017,175	\$ 56,702,217
8/1/2021	\$ -	\$ -	\$ 78,262,965	\$ -	\$ -	\$ 1,713,959	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 407,500	\$ 30,659,627	\$ -
2/1/2022	\$ -	\$ -	\$ 54,257,249	\$ -	\$ -	\$ 1,188,234	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 287,500	\$ 26,042,590	\$ 56,702,217
8/1/2022	\$ -	\$ -	\$ 25,193,355	\$ -	\$ -	\$ 551,734	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 407,500	\$ 26,042,590	\$ 56,702,217

Coupon	2.120%	3.650%	4.380%
Yield	2.121%	3.653%	4.387%

ENTERGY TEXAS, INC.
RATE CLASS OVERUNDER ADJUSTMENT AND EXCESS FUNDS SUBACCOUNT BALANCE
CALCULATION OF PERIOD 5 SRC RATES

Line No.	Rate Class	Billed SRC S for February and Annual 2013 Payments												(16)
		Actual Billing Available for August 1, 2013 Payment												
Over/Under True-up:		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(10)	(11)	(12)	(13)	(14)	
Rate Class		Actual Billing Available for February 1, 2013 Payment	Actual Billing Available for August 1, 2013 Payment	Actual Billing Available for August 1, 2013 Payment	Actual Billing Available for August 1, 2013 Payment	Actual Billing Available for August 1, 2013 Payment	Actual Billing Available for August 1, 2013 Payment	Actual Billing Available for August 1, 2013 Payment	Actual Billing Available for August 1, 2013 Payment	Actual Billing Available for August 1, 2013 Payment	Actual Billing Available for August 1, 2013 Payment	Actual Billing Available for August 1, 2013 Payment	Actual Billing Available for August 1, 2013 Payment	
1	Residential Service	\$ 3,265,600.59	\$ 3,394,817.72	\$ 3,418,622.41	\$ 2,542,031.87	\$ 2,017,267.23	\$ 2,004,691.17	\$ 2,706,552.67	\$ 2,132,304.73	\$ 1,889,308.33	\$ 1,810,341.85	\$ 1,884,867.73	\$ 2,892,134.74	\$ 30,278,646.84
2	Small General Service	\$ 201,515.27	\$ 206,780.60	\$ 201,313.34	\$ 168,931.00	\$ 164,405.05	\$ 164,066.50	\$ 202,087.69	\$ 174,255.00	\$ 157,147.48	\$ 154,078.43	\$ 165,594.35	\$ 214,455.16	\$ 2,175,039.89
3	General Service	\$ 1,284,843.35	\$ 1,284,537.87	\$ 1,332,807.89	\$ 1,194,625.96	\$ 1,032,540.01	\$ 988,669.53	\$ 1,045,385.62	\$ 969,997.66	\$ 965,516.23	\$ 949,517.64	\$ 1,049,420.68	\$ 1,263,911.96	\$ 13,381,825.12
4	Large General Service	\$ 316,184.76	\$ 312,203.69	\$ 321,487.86	\$ 281,280.64	\$ 243,326.25	\$ 227,174.88	\$ 236,621.56	\$ 227,562.76	\$ 228,478.38	\$ 225,268.39	\$ 245,564.99	\$ 278,020.25	\$ 3,157,184.41
5	Large Industrial Power Service	\$ 254,719.09	\$ 232,674.10	\$ 238,248.75	\$ 234,671.18	\$ 164,720.18	\$ 162,178.64	\$ 177,005.60	\$ 166,661.69	\$ 167,124.59	\$ 170,160.03	\$ 164,888.55	\$ 185,028.20	\$ 2,330,061.89
6	Export, Econ. As-Avail. Pwr. Svc.	\$ (15,633.18)	\$ (56,918.00)	\$ (52,619.15)	\$ (31,723.91)	\$ (5,467.63)	\$ (2,937.91)	\$ (5,102.61)	\$ (6,036.41)	\$ -	\$ -	\$ -	\$ -	\$ (176,440.80)
7	Standby and Maintenance Service	\$ 14,947.15	\$ 13,520.91	\$ 13,714.35	\$ 13,821.63	\$ 8,117.10	\$ 9,427.74	\$ 6,345.82	\$ 9,189.02	\$ 6,772.42	\$ 8,772.42	\$ 7,730.55	\$ 10,983.35	\$ 126,452.48
8	Street and Outdoor Lighting	\$ 184,766.70	\$ 184,766.46	\$ 185,489.64	\$ 193,102.67	\$ 160,954.47	\$ 181,839.49	\$ 181,401.99	\$ 163,265.74	\$ 183,785.47	\$ 183,639.39	\$ 175,116.78	\$ 175,870.33	\$ 2,106,619.11
9	Totals	\$ 5,518,250.93	\$ 5,562,433.45	\$ 5,686,876.11	\$ 4,609,540.92	\$ 3,765,862.67	\$ 3,715,280.04	\$ 4,532,288.64	\$ 3,839,208.21	\$ 3,661,133.66	\$ 3,461,776.15	\$ 3,793,563.81	\$ 5,151,204.01	\$ 53,359,410.92
		Adjusted PBR for Period 4	Billing for Period 4 PBR	(17)	(18)	(19)	Over/Under							
10	Residential Service	\$ 30,803,327.00	\$ 30,278,846.84	\$ 30,278,846.84	\$ 2,017,267.23	\$ 1,644,050.05	\$ 1,640,666.50	\$ 2,020,877.69	\$ 1,742,550.00	\$ 1,571,477.48	\$ 1,540,784.33	\$ 1,655,594.35	\$ 2,144,455.16	\$ 21,750,399.89
11	Small General Service	\$ 2,426,534.00	\$ 2,175,039.69	\$ 2,175,039.69	\$ 1,332,807.89	\$ 1,032,540.01	\$ 988,669.53	\$ 1,045,385.62	\$ 969,997.66	\$ 965,516.23	\$ 949,517.64	\$ 1,049,420.68	\$ 1,263,911.96	\$ 13,381,825.12
12	General Service	\$ 13,633,143.00	\$ 13,361,625.12	\$ 13,361,625.12	\$ 1,194,625.96	\$ 1,032,540.01	\$ 988,669.53	\$ 1,045,385.62	\$ 969,997.66	\$ 965,516.23	\$ 949,517.64	\$ 1,049,420.68	\$ 1,263,911.96	\$ 13,381,825.12
13	Large General Service	\$ 3,013,412.00	\$ 3,157,184.41	\$ 3,157,184.41	\$ 281,280.64	\$ 243,326.25	\$ 227,174.88	\$ 236,621.56	\$ 227,562.76	\$ 228,478.38	\$ 225,268.39	\$ 245,564.99	\$ 278,020.25	\$ 3,157,184.41
14	Large Industrial Power Service	\$ 2,191,076.00	\$ 2,330,061.89	\$ 2,330,061.89	\$ 234,671.18	\$ 164,720.18	\$ 162,178.64	\$ 177,005.60	\$ 166,661.69	\$ 167,124.59	\$ 170,160.03	\$ 164,888.55	\$ 185,028.20	\$ 2,330,061.89
15	Export, Econ. As-Avail. Pwr. Svc.	\$ (13,272.00)	\$ (176,440.80)	\$ (176,440.80)	\$ (31,723.91)	\$ (5,467.63)	\$ (2,937.91)	\$ (5,102.61)	\$ (6,036.41)	\$ -	\$ -	\$ -	\$ -	\$ (176,440.80)
16	Standby and Maintenance Service	\$ 125,624.00	\$ 126,452.46	\$ 126,452.46	\$ 13,821.63	\$ 8,117.10	\$ 9,427.74	\$ 6,345.82	\$ 9,189.02	\$ 6,772.42	\$ 8,772.42	\$ 7,730.55	\$ 10,983.35	\$ 126,452.48
17	Street and Outdoor Lighting	\$ 1,857,134.00	\$ 1,857,134.00	\$ 1,857,134.00	\$ 193,102.67	\$ 160,954.47	\$ 181,839.49	\$ 181,401.99	\$ 163,265.74	\$ 183,785.47	\$ 183,639.39	\$ 175,116.78	\$ 175,870.33	\$ 2,106,619.11
18	Totals	\$ 54,106,976.00	\$ 53,359,410.92	\$ 53,359,410.92	\$ 4,609,540.92	\$ 3,765,862.67	\$ 3,715,280.04	\$ 4,532,288.64	\$ 3,839,208.21	\$ 3,661,133.66	\$ 3,461,776.15	\$ 3,793,563.81	\$ 5,151,204.01	\$ 53,359,410.92
Excess Funds Subaccount Adjustment:														
18	Excess Funds Subaccount balance @ 8/1/2013													
20	Remove Class-specific True-up from Excess Funds balance													
21	Net Excess Funds Subaccount Adjustment													

This page replaces Highly Sensitive
WP4/Exhibit SCC-1
Filed Separately Under Seal

ENTERGY TEXAS, INC.
FIVE YEAR AVERAGE PERCENTAGE OF UNCOLLECTIBLE ACCOUNTS
2009 ADJUSTED FOR GUSTAV AND IKE RELATED WRITE-OFFS
YEARS 2008 - 2012

LINE NO	RATE CLASSES	5-YEAR TOTAL JURISDICTIONAL OPERATING REVENUES	5-YEAR TOTAL JURISDICTIONAL UNCOLLECTIBLES WRITTEN OFF	5-YEAR AVERAGE % UNCOLLECTIBLES
	ETI			
	PUCT RETAIL			
1	RESIDENTIAL SERVICE	2,674,716,498	11,994,538	0.4484%
2	SMALL GENERAL SERVICE	165,723,935	291,332	0.1758%
3	GENERAL SERVICE	1,299,947,498	863,162	0.0664%
4	LARGE GENERAL SERVICE	487,049,171	76,996	0.0158%
5	LARGE INDUSTRIAL POWER SERVICE	1,374,884,336	0	0.0000%
6	INTERRUPTIBLE SERVICE	4,865,798	0	0.0000%
7	LIGHTING	50,792,860	598,972	1.1792%
8	TOTAL PUCT RETAIL	6,057,980,096	13,825,000	0.2282%

LINE NO	YEAR	RATE CLASSES	JURISDICTIONAL OPERATING REVENUES	JURISDICTIONAL UNCOLLECTIBLES WRITTEN OFF	% UNCOLLECTIBLES
	2012	ETI			
		PUCT RETAIL			
1		RESIDENTIAL SERVICE	500,533,396	2,447,498	0.4890%
2		SMALL GENERAL SERVICE	29,438,619	44,371	0.1507%
3		GENERAL SERVICE	228,824,571	122,817	0.0537%
4		LARGE GENERAL SERVICE	89,992,133	0	0.0000%
5		LARGE INDUSTRIAL POWER SERVICE	233,640,640	0	0.0000%
6		INTERRUPTIBLE SERVICE	(5,786,143)	0	0.0000%
7		LIGHTING	10,185,925	151,314	1.4855%
8		TOTAL PUCT RETAIL	1,086,829,142	2,766,000	0.2545%

LINE NO	YEAR	RATE CLASSES	JURISDICTIONAL OPERATING REVENUES	JURISDICTIONAL UNCOLLECTIBLES WRITTEN OFF	% UNCOLLECTIBLES
	2011	ETI			
		PUCT RETAIL			
1		RESIDENTIAL SERVICE	580,908,935	2,374,670	0.4088%
2		SMALL GENERAL SERVICE	35,248,652	50,705	0.1438%
3		GENERAL SERVICE	261,558,177	158,921	0.0608%
4		LARGE GENERAL SERVICE	97,839,689	53,138	0.0543%
5		LARGE INDUSTRIAL POWER SERVICE	282,302,457	0	0.0000%
6		INTERRUPTIBLE SERVICE	(5,443,107)	0	0.0000%
7		LIGHTING	10,217,978	133,566	1.3072%
8		TOTAL PUCT RETAIL	1,262,632,781	2,771,000	0.2195%

LINE NO	YEAR	RATE CLASSES	JURISDICTIONAL OPERATING REVENUES	JURISDICTIONAL UNCOLLECTIBLES WRITTEN OFF	% UNCOLLECTIBLES
	2010	ETI			
		PUCT RETAIL			
1		RESIDENTIAL SERVICE	502,462,001	1,511,999	0.3009%
2		SMALL GENERAL SERVICE	32,058,006	42,992	0.1341%
3		GENERAL SERVICE	236,837,108	77,113	0.0326%
4		LARGE GENERAL SERVICE	85,003,250	0	0.0000%
5		LARGE INDUSTRIAL POWER SERVICE	226,986,963	0	0.0000%
6		INTERRUPTIBLE SERVICE	(5,460,535)	0	0.0000%
7		LIGHTING	9,345,008	86,897	0.9298%
8		TOTAL PUCT RETAIL	1,087,231,801	1,719,000	0.1581%

LINE NO	YEAR	RATE CLASSES	JURISDICTIONAL OPERATING REVENUES	JURISDICTIONAL UNCOLLECTIBLES WRITTEN OFF	% UNCOLLECTIBLES
	2009	ETI			
		PUCT RETAIL			
1		RESIDENTIAL SERVICE	507,697,298	3,195,331	0.6294%
2		SMALL GENERAL SERVICE	32,508,047	79,520	0.2446%
3		GENERAL SERVICE	254,929,064	305,148	0.1197%
4		LARGE GENERAL SERVICE	93,968,412	0	0.0000%
5		LARGE INDUSTRIAL POWER SERVICE	260,460,281	0	0.0000%
6		INTERRUPTIBLE SERVICE	(3,298,875)	0	0.0000%
7		LIGHTING	9,929,339	130,001	1.3093%
8		TOTAL PUCT RETAIL	1,156,193,567	3,710,000	0.3209%

LINE NO	YEAR	RATE CLASSES	JURISDICTIONAL OPERATING REVENUES	JURISDICTIONAL UNCOLLECTIBLES WRITTEN OFF	% UNCOLLECTIBLES
	2008	ETI			
		PUCT RETAIL			
1		RESIDENTIAL SERVICE	583,114,868	2,465,040	0.4227%
2		SMALL GENERAL SERVICE	36,470,611	73,745	0.2022%
3		GENERAL SERVICE	317,798,577	199,163	0.0627%
4		LARGE GENERAL SERVICE	120,245,687	23,858	0.0198%
5		LARGE INDUSTRIAL POWER SERVICE	371,493,995	0	0.0000%
6		INTERRUPTIBLE SERVICE	24,854,457	0	0.0000%
7		LIGHTING	11,114,609	97,194	0.8745%
8		TOTAL PUCT RETAIL	1,465,092,805	2,859,000	0.1951%

ENTERGY TEXAS, INC.

SCHEDULE SRC - ATTACHMENT A

INITIAL OR ADJUSTED SYSTEM RESTORATION COSTS RATES

I. RATE CLASSES

For purposes of determining and billing Initial or Adjusted System Restoration Costs Rates, each end-use customer will be designated as a customer belonging to one of eight classes as identified and defined in § V of Rate Schedule SRC.

II. NET MONTHLY RATE

The Initial or Adjusted SRC Rates shall be determined in accordance with and are subject to the provisions set forth in Rate Schedule SRC. Not less than 15 days prior to the first billing cycle for the Company's November 2010 billing month and no less frequently than annually thereafter, the Company or successor Servicer will file a revision to Schedule SRC, Attachment A setting forth the Adjusted SRC Rates to be effective for the upcoming period. If made as a result of the standard true-up adjustment in Rate Schedule SRC, the Adjusted SRC Rates will become effective on the first billing cycle of the Company's November billing month. If an interim true-up adjustment is made pursuant to Rate Schedule SRC, the Adjusted SRC Rates will become effective on the first billing cycle of the Company's billing month that is not less than 15 days following the making of the interim true-up adjustment filing. If a non-standard true-up filing pursuant to Rate Schedule SRC is made to revise the Initial or Adjusted SRC Rates, the filing will be made at least 90 days prior to the first billing cycle for the Company's November billing month. Amounts billed pursuant to this schedule are not subject to Rider IHE or State and local sales tax.

<u>SRC Rate Class</u>	<u>Initial or Adjusted SRC Rates</u>	
Residential	\$0.00570	per kWh
Small General Service	\$0.00840	per kWh
General Service	\$0.00410	per kWh
Large General Service	\$0.00196	per kWh
Large Industrial Power Service	\$0.17831	per kW
Experimental Economic As-Available Power Service	\$0.00468	per kWh
Standby and Maintenance Service	\$0.01947	per kW
Street and Outdoor Lighting	\$0.02211	per kWh

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The Initial or Adjusted SRC Rates are multiplied by the kWh or kW as applicable, read, estimated or determined during the billing month and will be applied to bills rendered on and after the effective date.

ENTERGY TEXAS, INC.

SCHEDULE SRC - ATTACHMENT A

INITIAL OR ADJUSTED SYSTEM RESTORATION COSTS RATES

I. RATE CLASSES

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Experimental Economic As-Available Power Service	\$0.00468	per kWh
Standby and Maintenance Service	\$0.01947	per kW
Street and Outdoor Lighting	\$0.02211	per kWh

The Initial or Adjusted SRC Rates are multiplied by the kWh or kW as applicable, read, estimated or determined during the billing month and will be applied to bills rendered on and after the effective date.

ENERGY TEXAS, INC.
COMPARISON OF SRC RATES
PERIOD 4* & PERIOD 5

Line No.	Rate Class	Billing Units	SRC Rates			Change %
			Eff. April 30, 2013 Period 4*	Eff. November 2013 Period 5	\$	
1	Residential Service	Per kWh	\$0.00576	\$0.00570	-\$0.00006	-1.0%
2	Small General Service	Per kWh	\$0.00799	\$0.00840	\$0.00041	5.2%
3	General Service	Per kWh	\$0.00426	\$0.00410	-\$0.00016	-3.8%
4	Large General Service	Per kWh	\$0.00205	\$0.00196	-\$0.00009	-4.2%
5	Large Industrial Power Service	Per kW	\$0.20358	\$0.17831	-\$0.02527	-12.4%
6	Exper. Econ. As-Avail. Pwr. Svc.	Per kWh	-\$0.00031	\$0.00468	\$0.00499	1610.8%
7	Standby and Maintenance Service	Per kW	\$0.02033	\$0.01947	-\$0.00086	-4.2%
8	Street and Outdoor Lighting	Per kWh	\$0.02534	\$0.02211	-\$0.00323	-12.7%

* Interim true-up rates effective April 30, 2013

STATE OF LOUISIANA §
§
PARISH OF ORLEANS §

AFFIDAVIT OF SHANNON C. CREWS

The undersigned, Shannon C. Crews, being duly sworn on oath, states as follows:

1. My name is Shannon C. Crews. I am an Analyst II in the Revenue Requirements and Analyses department for Entergy Services, Inc. My business address is 639 Loyola Avenue, New Orleans, Louisiana 70113. I am over the age of twenty-one years, am of sound mind, am competent to make this Affidavit, and have personal knowledge of the statements herein. The statements herein are true and correct, and I am authorized to make them to the Public Utility Commission of Texas in connection with the *Annual Standard True-Up Compliance Filing for Entergy Texas, Inc. Concerning Schedule SRC*.
2. I am responsible for the following confidential exhibits and workpapers to Entergy Texas, Inc.'s ("ETI") Compliance Filing.
 - Exhibit SCC-1, which contains commercially sensitive financial forecast information relating to the calculation of ETI's system restoration cost charges.
 - WP4/Exhibit SCC-1, which contains commercially sensitive financial forecast information relating to the calculation of ETI's system restoration cost charges.
3. This type of forecast information is maintained confidentially by ETI, is not made available for public disclosure, and, even within ETI, is only made available for review by those employees whose job duties required knowledge of forecast financial information. This forecast financial information should be maintained as highly sensitive information in this case because it is commercially sensitive financial information and public disclosure of the information could lead to an unreasonable risk of competitive harm to ETI.

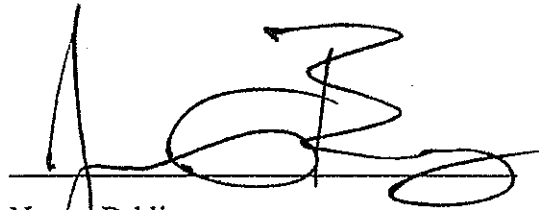
4. I have reviewed the Schedule SRC True-Up Compliance Filing, and the statements and information contained therein are true and accurate to the best of my knowledge and belief, and I hereby adopt them as my own.

Further Affiant sayeth not.

Shannon C. Crews

Shannon C. Crews

SUBSCRIBED AND SWORN TO BEFORE ME by the said Shannon C. Crews on the 14th day of October, 2013.



Notary Public
State of Louisiana

My Commission Expires: at death



