

## Entergy Utility Fossil Generating Assets

Plant	Unit	Megawatt Capability *	Unit Role	Ownership	Primary Fuel	Generation	Commercial Operation Date	Location
Acadia	2 (CCGT)	534	Intermediate	100% ELL	Natural Gas	Fossil	2002	Eunice, LA
Attala	1 (CCGT)	450	Intermediate	100% EML	Natural Gas	Fossil	2001	Sallis, MS
Baxter Wilson	1	494	Intermediate	100% EML	Natural Gas	Fossil	1967	Vicksburg, MS
Big Cajun 2	3	139	Base	24.15% ELL	Coal	Fossil	1983	New Roads, LA
		103		17.85% ETI				
Calcasieu	1 (CT)	144	Peaking	100% ELL	Natural Gas	Fossil	2000	Sulphur, LA
	2 (CT)	160	Peaking	100% ELL	Natural Gas	Fossil	2001	Sulphur, LA
Choctaw	1	796	Intermediate	100% EML	Natural Gas	Fossil	2003	French Camp, MS
Gerald Andrus	1	738	Intermediate	100% EML	Natural Gas	Fossil	1975	Greenville, MS
Hinds	1 (CCGT)	455	Intermediate	100% EML	Natural Gas	Fossil	2001	Jackson, MS
	2(CT)	29	Peaking	100% EML	Natural Gas	Fossil	2020	Jackson, MS
Hot Spring	2 (CCGT)	600	Intermediate	100% EAL	Natural Gas	Fossil	2002	Malvern, AR
Independence	1	260	Base	31.5% EAL	Coal	Fossil	1983	Newark, AR
		206	Base	25% EML	Coal	Fossil	1983	Newark, AR
		211	Base	25% EML	Coal	Fossil	1984	Newark, AR
J. Wayne Leonard	1 (CCGT)	926	Intermediate	100% ELL	Natural Gas	Fossil	2019	Montz, LA
Lake Catherine	4	522	Peaking	100% EAL	Natural Gas	Fossil	1970	Malvern, AR
Lake Charles	1	877	Intermediate	100% ELL	Natural Gas	Fossil	2020	West Lake, LA
Lewis Creek	1	249	Intermediate	100% ETI	Natural Gas	Fossil	1970	Willis, TX
	2	254	Intermediate	100% ETI	Natural Gas	Fossil	1971	Willis, TX
Little Gypsy	2	415	Intermediate	100% ELL	Natural Gas	Fossil	1966	Montz, LA
	3	517	Intermediate	100% ELL	Natural Gas	Fossil	1969	Montz, LA
LA Station 2	10	40	Reserve	100% ELL	Natural Gas	Fossil	1950	Baton Rouge, LA
	11	40	Reserve	100% ELL	Natural Gas	Fossil	1950	Baton Rouge, LA
	12	58	Reserve	100% ELL	Natural Gas	Fossil	1953	Baton Rouge, LA
Nelson	4	425	Reserve	100% ELL	Natural Gas	Fossil	1970	Westlake, LA
		211		40.25% ELL				
		156		29.75% ETI				
New Orleans Power Station	1 (CCGT)	132	Intermediate	100% ENOI	Natural Gas	Fossil	2020	New Orleans, LA
	4	730	Intermediate	100% ELL	Natural Gas	Fossil	1971	Westwego, LA
Ninemile	5	744	Intermediate	100% ELL	Natural Gas	Fossil	1973	Westwego, LA
	6 (CCGT)	553	Intermediate	100% ELL	Natural Gas	Fossil	2014	Westwego, LA
Ouachita	1 (CCGT)	242	Intermediate	100% EAL	Natural Gas	Fossil	2002	Sterlington, LA
	2 (CCGT)	244	Intermediate	100% EAL	Natural Gas	Fossil	2002	Sterlington, LA
	3 (CCGT)	241	Intermediate	100% ELL	Natural Gas	Fossil	2002	Sterlington, LA
Perryville	1 (CCGT)	526	Intermediate	100% ELL	Natural Gas	Fossil	2002	Sterlington, LA
	2 (CT)	152	Peaking	100% ELL	Natural Gas	Fossil	2001	Sterlington, LA
Sabine	1	212	Intermediate	100% ETI	Natural Gas	Fossil	1962	Orange, TX
	3	359	Intermediate	100% ETI	Natural Gas	Fossil	1966	Orange, TX
	4	513	Intermediate	100% ETI	Natural Gas	Fossil	1974	Orange, TX
	5	447	Intermediate	100% ETI	Natural Gas	Fossil	1979	Orange, TX
Sterlington	7A (CT)	47	Peaking	100% ELL	Natural Gas	Fossil	1974	Sterlington, LA
Union	1 (CCGT)	507	Intermediate	100% ENOI	Natural Gas	Fossil	2003	El Dorado, AR
	2 (CCGT)	498	Intermediate	100% EAL	Natural Gas	Fossil	2003	El Dorado, AR
	3 (CCGT)	506	Intermediate	100% ELL	Natural Gas	Fossil	2003	El Dorado, AR
	4 (CCGT)	503	Intermediate	100% ELL	Natural Gas	Fossil	2003	El Dorado, AR
Waterford	1	411	Intermediate	100% ELL	Natural Gas	Fossil	1975	Killona, LA
	2	417	Intermediate	100% ELL	Natural Gas	Fossil	1975	Killona, LA
	4 (CT)	33	Peaking	100% ELL	Oil	Fossil	2009	Killona, LA
White Bluff	1	464	Base	57% EAL	Coal	Fossil	1980	Redfield, AR
	2	469	Base	57% EAL	Coal	Fossil	1981	Redfield, AR

\* Entergy's portion, Summer MW

### Operating Companies

EAL Entergy Arkansas, LLC  
 ELL Entergy Louisiana, LLC  
 EML Entergy Mississippi, LLC  
 ENOI Entergy New Orleans, LLC  
 ETI Entergy Texas, Inc.

### Unit Role Definitions

**Base** Units operated most hours throughout the year as available  
**Intermediate** Units dispatched for load-following needs throughout the year  
**Peaking** Units provide variable level of energy and/or capacity when needed  
**Reserve** Units presently are non-operational

Updated 12/15/20