

Entergy Utility Generating Assets

| Plant | Unit | Megawatt Capability * | Unit Role | Ownership | Primary Fuel | Generation | Commercial Operation Date | Location |
|---------------------------|----------|-----------------------|--------------|--------------|--------------|------------|---------------------------|-----------------|
| Acadia | 2 (CCGT) | 534 | Intermediate | 100% ELL | Natural Gas | Fossil | 2002 | Eunice, LA |
| Attala | 1 (CCGT) | 450 | Intermediate | 100% EML | Natural Gas | Fossil | 2001 | Sallis, MS |
| Baxter Wilson | 1 | 494 | Intermediate | 100% EML | Natural Gas | Fossil | 1967 | Vicksburg, MS |
| Big Cajun 2 | 3 | 139 | Base | 24.15% ELL | Coal | Fossil | 1983 | New Roads, LA |
| | | 103 | | 17.85% ETI | | | | |
| Calcasieu | 1 (CT) | 144 | Peaking | 100% ELL | Natural Gas | Fossil | 2000 | Sulphur, LA |
| | 2 (CT) | 160 | Peaking | 100% ELL | Natural Gas | Fossil | 2001 | Sulphur, LA |
| Choctaw | 1 | 796 | Intermediate | 100% EML | Natural Gas | Fossil | 2003 | French Camp, MS |
| Gerald Andrus | 1 | 738 | Intermediate | 100% EML | Natural Gas | Fossil | 1975 | Greenville, MS |
| Hinds | 1 (CCGT) | 455 | Intermediate | 100% EML | Natural Gas | Fossil | 2001 | Jackson, MS |
| | 2(CT) | 29 | Peaking | 100% EML | Natural Gas | Fossil | 2020 | Jackson, MS |
| Hot Spring | 2 (CCGT) | 600 | Intermediate | 100% EAL | Natural Gas | Fossil | 2002 | Malvern, AR |
| Independence | 1 | 260 | Base | 31.5% EAL | Coal | Fossil | 1983 | Newark, AR |
| | | 206 | Base | 25% EML | Coal | Fossil | 1983 | Newark, AR |
| | 2 | 211 | Base | 25% EML | Coal | Fossil | 1984 | Newark, AR |
| J. Wayne Leonard | 1 (CCGT) | 926 | Intermediate | 100% ELL | Natural Gas | Fossil | 2019 | Montz, LA |
| Lake Catherine | 4 | 522 | Peaking | 100% EAL | Natural Gas | Fossil | 1970 | Malvern, AR |
| Lake Charles | 1 | 877 | Intermediate | 100% ELL | Natural Gas | Fossil | 2020 | West Lake, LA |
| Lewis Creek | 1 | 249 | Intermediate | 100% ETI | Natural Gas | Fossil | 1970 | Willis, TX |
| | 2 | 254 | Intermediate | 100% ETI | Natural Gas | Fossil | 1971 | Willis, TX |
| Little Gypsy | 2 | 415 | Intermediate | 100% ELL | Natural Gas | Fossil | 1966 | Montz, LA |
| | 3 | 517 | Intermediate | 100% ELL | Natural Gas | Fossil | 1969 | Montz, LA |
| LA Station 2 | 10 | 40 | Reserve | 100% ELL | Natural Gas | Fossil | 1950 | Baton Rouge, LA |
| | 11 | 40 | Reserve | 100% ELL | Natural Gas | Fossil | 1950 | Baton Rouge, LA |
| | 12 | 58 | Reserve | 100% ELL | Natural Gas | Fossil | 1953 | Baton Rouge, LA |
| Montgomery County | 1 (CCGT) | 75 | Base | 7.56% ETEC** | Natural Gas | Fossil | 2021 | Willis, TX |
| | | 841 | | 92.44% ETI | | | | |
| Nelson | 6 | 211 | Base | 40.25% ELL | Coal | Fossil | 1982 | Westlake, LA |
| | | 156 | | 29.75% ETI | | | | |
| New Orleans Power Station | 1 | 132 | Intermediate | 100% ENOI | Natural Gas | Fossil | 2020 | New Orleans, LA |
| Ninemile | 4 | 730 | Intermediate | 100% ELL | Natural Gas | Fossil | 1971 | Westwego, LA |
| | 5 | 744 | Intermediate | 100% ELL | Natural Gas | Fossil | 1973 | Westwego, LA |
| | 6 (CCGT) | 553 | Intermediate | 100% ELL | Natural Gas | Fossil | 2014 | Westwego, LA |
| Ouachita | 1 (CCGT) | 242 | Intermediate | 100% EAL | Natural Gas | Fossil | 2002 | Sterlington, LA |
| | 2 (CCGT) | 244 | Intermediate | 100% EAL | Natural Gas | Fossil | 2002 | Sterlington, LA |
| | 3 (CCGT) | 241 | Intermediate | 100% EAL | Natural Gas | Fossil | 2002 | Sterlington, LA |
| Perryville | 1 (CCGT) | 526 | Intermediate | 100% ELL | Natural Gas | Fossil | 2002 | Sterlington, LA |
| | 2 (CT) | 152 | Peaking | 100% ELL | Natural Gas | Fossil | 2001 | Sterlington, LA |
| Sabine | 1 | 212 | Intermediate | 100% ETI | Natural Gas | Fossil | 1962 | Orange, TX |
| | 3 | 359 | Intermediate | 100% ETI | Natural Gas | Fossil | 1966 | Orange, TX |
| | 4 | 513 | Intermediate | 100% ETI | Natural Gas | Fossil | 1974 | Orange, TX |
| | 5 | 447 | Intermediate | 100% ETI | Natural Gas | Fossil | 1979 | Orange, TX |
| Sterlington | 7A (CT) | 47 | Peaking | 100% ELL | Natural Gas | Fossil | 1974 | Sterlington, LA |
| Union | 1 (CCGT) | 507 | Intermediate | 100% ENOI | Natural Gas | Fossil | 2003 | El Dorado, AR |
| | 2 (CCGT) | 498 | Intermediate | 100% EAL | Natural Gas | Fossil | 2003 | El Dorado, AR |
| | 3 (CCGT) | 506 | Intermediate | 100% ELL | Natural Gas | Fossil | 2003 | El Dorado, AR |
| | 4 (CCGT) | 503 | Intermediate | 100% ELL | Natural Gas | Fossil | 2003 | El Dorado, AR |
| Washington Parish (WPEC) | 1 (CT) | 185 | Peaking | 100% ELL | Natural Gas | Fossil | 2020 | Bogalusa, LA |
| | 2 (CT) | 196 | Peaking | 100% ELL | Natural Gas | Fossil | 2020 | Bogalusa, LA |
| Waterford | 1 | 411.2 | Reserve | 100% ELL | Natural Gas | Fossil | 1975 | Killona, LA |
| | 2 | 417.3 | Intermediate | 100% ELL | Natural Gas | Fossil | 1975 | Killona, LA |
| | 4 (CT) | 32.6 | Peaking | 100% ELL | Oil | Fossil | 2009 | Killona, LA |
| White Bluff | 1 | 464.32 | Base | 57% EAL | Coal | Fossil | 1980 | Redfield, AR |
| | 2 | 469.11 | Base | 57% EAL | Coal | Fossil | 1981 | Redfield, AR |

* Entergy's portion, Summer MW

** ETEC ownership is not yet approved, we expect to have a decision in April 2021.

Operating Companies

EAL Entergy Arkansas, LLC
 ELL Entergy Louisiana, LLC
 EML Entergy Mississippi, LLC
 ENOI Entergy New Orleans, LLC
 ETI Entergy Texas, Inc.

Unit Role Definitions

Base Units operated most hours throughout the year as available
Intermediate Units dispatched for load-following needs throughout the year
Peaking Units provide variable level of energy and/or capacity when needed
Reserve Units presently are non-operational

Updated 3/4/21