



Parent Company:	<i>Entergy Corporation</i>
Operating Company(s):	<i>Entergy Arkansas, LLC, Entergy Louisiana, LLC, Entergy Mississippi, LLC, Entergy New Orleans, LLC, Entergy Texas, Inc., System Energy Resources, Inc., EWC Owned Companies¹</i>
Business Type(s):	<i>Vertically Integrated Utility; Additional Wholesale Generation¹</i>
State(s) of Operation:	<i>Arkansas, Louisiana, Mississippi, Texas</i>
State(s) with RPS Programs:	<i>Texas</i>
Regulatory Environment:	<i>Both regulated and deregulated</i>
Report Date:	<i>3/22/2024</i>

		Baseline	Last Year	Current Year	Next Year	Future Year		
Ref. No.	Refer to the 'EEI Definitions' tab for more information on each metric	2000	2022	2023	2024	2030	Comments, Links, Additional Information, and Notes	
Portfolio								
1	Owned Nameplate Generation Capacity at end of year (MW)	27,873	24,075	23,879			Includes utility owned and leased generating capability	
1.1	Coal		2,091	1,975				
1.2	Natural Gas	18,042	16,471	16,395				
1.3	Nuclear	7,269	5,211	5,207				
1.4	Petroleum							
1.5	Total Renewable Energy Resources		302	302				
1.5.1	Biomass/Biogas							
1.5.2	Geothermal							
1.5.3	Hydroelectric	70	73	73				
1.5.4	Solar		229	229				
1.5.5	Wind							
1.6	Other							
1.1	Owned Nameplate Generation Capacity w/ PPAs at end of year (MW)		26,433	25,496				Capacity is inclusive of Summer Generator Verification Test Capacity of all resources that Entergy Operating Companies received credit for in the 2023-2024 planning year MISO Planning Resource Auction. Purchased Power Agreements (PPAs)
1.1.1	Coal		2,278	2,165				
1.1.2	Natural Gas		17,432	17,352				
1.1.3	Nuclear		5,211	5,207				
1.1.4	Petroleum							
1.1.5	Total Renewable Energy Resources		738	772				
1.1.5.1	Biomass/Biogas		35	9				
1.1.5.2	Geothermal							
1.1.5.3	Hydroelectric		243	206				
1.1.5.4	Solar		460	530				
1.1.5.5	Wind		0	0				
1.1.5.6	Other			27				
1.1.6	Other							
1.1.7	% Carbon Free Capacity		23%	23%		50%		
2	Net Generation for the data year (MWh)	95,352,707	120,930,877	114,312,955			Net Generation includes all owned generation from utility and EWC companies and does not include purchased power. Purchased Power can be found at the bottom of this template under 'Additional metrics.' 2000 breakdown is for utility only (95,352,707)	
2.1	Coal	14,799,825	8,131,399	5,788,589				
2.2	Natural Gas	44,723,842	71,303,062	70,143,113				
2.3	Nuclear	35,696,435	40,969,707	37,758,597				
2.4	Petroleum		9,273	3,276				
2.5	Total Renewable Energy Resources		517,437	619,379				
2.5.1	Biomass/Biogas		0					
2.5.2	Geothermal		0					
2.5.3	Hydroelectric	132,605	144,590	185,657				
2.5.4	Solar		372,847	433,722				
2.5.5	Wind		-					
2.1	Net Generation for the data year with PPAs (MWh)		130,047,745	123,346,878				From natural gas units which burn petroleum fuels as a secondary fuel
2.1.1	Coal		9,368,439	8,754,634				
2.1.2	Natural Gas		76,932,459	78,035,825				
2.1.3	Nuclear		40,969,707	40,969,707				
2.1.4	Petroleum		9,273	9,273				
2.1.5	Total Renewable Energy Sources		1,383,934	2,195,362				
2.1.5.1	Biomass/Biogas		325,192	85,816				
2.1.5.2	Geothermal		0	0				
2.1.5.3	Hydroelectric		144,590	917,841				
2.1.5.4	Solar		914,152	1,027,573				
2.1.5.5	Wind		0	0				
2.1.5.6	Other			164,132				
2.1.6	Other (EWC Non-nuclear)							



Electric Company ESG/Sustainability Quantitative Information

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Operating Company(s):

Business Type(s):

State(s) of Operation:

State(s) with RPS Programs:

Regulatory Environment:

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Entergy Corporation

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Vertically Integrated Utility; Additional Wholesale Generation ¹

Arkansas, Louisiana, Mississippi, Texas

Texas

Both regulated and deregulated

3/22/2024

Ref. No.		Baseline 2000	Last Year 2022	Current Year 2023	Next Year 2024	Future Year 2030	Comments, Links, Additional Information, and Notes
Refer to the 'EEI Definitions' tab for more information on each metric							
3	Investing in the Future: Capital Expenditures, Energy Efficiency (EE), and Smart Meters						
3.1	Total Annual Capital Expenditures (nominal dollars)		5,065,126	4,440,652			(in thousands) Entergy 2023 Performance Report PDF, page 46 2022 Source is U.S. EIA data (Schedules 6A, 6B) 2023 data expected to be available in Oct 2024 and will be included in 2024 EEI Template 2022 Source is U.S. EIA data (Schedules 6A, 6B) 2023 data expected to be available in Oct 2024 and will be included in 2024 EEI Template Entergy completed Smart Meter Goal in 2022
3.2	Incremental Annual Electricity Savings from EE Measures (MWh)		520,308				
3.3	Incremental Annual Investment in Electric EE Programs (nominal dollars)		\$ 99,913,000				
3.4	Percent of Total Electric Customers with Smart Meters (at end of year)	0	100	100			
4							
4.1	Retail Electric Customer Count (at end of year)						Customer counts can be found on page 16
4.2	Commercial	292,926	371,407	368,655			
4.3	Industrial	39,503	47,711	46,060			
	Residential	2,209,265	2,564,646	2,581,555			



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Ref. No.	Refer to the 'EEI Definitions' tab for more information on each metric	Baseline 2000	Last Year 2022	Current Year 2023	Next Year 2024	Future Year 2030	Comments, Links, Additional Information, and Notes
Emissions							
5	<div>GHG Emissions: Carbon Dioxide (CO2) and Carbon Dioxide Equivalent (CO2e) <small>Note: The alternatives available below are intended to provide flexibility in reporting GHG emissions, and should be used to the extent appropriate for each company.</small></div>						
5.1	Owned Generation						
5.1.1	Carbon Dioxide (CO2)						
5.1.1.1	Total Owned Generation CO2 Emissions (MT)						
5.1.1.2	Total Owned Generation CO2 Emissions Intensity (MT/Net MWh)	48,263,040	39,266,111	35,755,537			Based on Entergy's submittal under GHG Mandatory Reporting Rule (includes CEMS units and small sources)
5.1.2	Carbon Dioxide Equivalent (CO2e)	3.261	0.325	0.313			
5.1.2.1	Total Owned Generation CO2e Emissions (MT)	48,432,554	39,345,023	35,841,844			
5.1.2.2	Total Owned Generation CO2e Emissions Intensity (MT/Net MWh)	0.508	0.325	0.314			
5.2	Purchased Power						
5.2.1	Carbon Dioxide (CO2)						
5.2.1.1	Total Purchased Generation CO2 Emissions (MT)	14,523,454	8,653,583.000	8,633,787.000			Purchased power includes both bilateral contract purchases and MISO market purchases. The MWh for all purchased power can be found at the bottom of this template under additional metrics.
5.2.1.2	Total Purchased Generation CO2 Emissions Intensity (MT/Net MWh)	0.604	0.350	0.334			
5.2.2	Carbon Dioxide Equivalent (CO2e)						Further details can be found in our 2023 GHG Inventory
5.2.2.1	Total Purchased Generation CO2e Emissions (MT)	14,579,150	8,684,876.000	8,665,851.000			
5.2.2.2	Total Purchased Generation CO2e Emissions Intensity (MT/Net MWh)	0.606	0.351	0.335			
5.3	Owned Generation + Purchased Power						
5.3.1	Carbon Dioxide (CO2)						
5.3.1.1	Total Owned + Purchased Generation CO2 Emissions (MT)	62,786,494	47,919,694	44,389,324			Section 5.3 emission rates include both owned-generation (2) and purchased power (Additional Metrics).
5.3.1.2	Total Owned + Purchased Generation CO2 Emissions Intensity (MT/Net MWh)	0.658	0.368	0.360		0.256	
5.3.2	Carbon Dioxide Equivalent (CO2e)						Entergy has a 2030 goal to reduce our emission rate by 50%, including both owned and purchased power. Additional details can be found in our 2022 Climate Scenario Analysis
5.3.2.1	Total Owned + Purchased Generation CO2e Emissions (MT)	63,011,704	48,029,899	44,507,695			
5.3.2.2	Total Owned + Purchased Generation CO2e Emissions Intensity (MT/Net MWh)	0.661	0.369	0.361			
5.4	Non-Generation CO2e Emissions						
5.4.1	Fugitive CO2e emissions of sulfur hexafluoride (MT)	329,129	102,599	33,508			
5.4.2	Fugitive CO2e emissions from natural gas distribution (MT)	104,682	48,577	45,133			
6	Nitrogen Oxide (NOx), Sulfur Dioxide (SO2), Mercury (Hg)						
6.1	Generation basis for calculation	Total					Basis is total system generation - see definitions
6.2	Nitrogen Oxide (NOx)						
6.2.1	Total NOx Emissions (MT)	93,006	19,669	15,647		9,300	Entergy has established a goal to reduce NOx emissions to 90% of what they were in 2000 by 2030.
6.2.2	Total NOx Emissions Intensity (MT/Net MWh)	9.75E-04	1.63E-04	1.37E-04			
6.3	Sulfur Dioxide (SO2)						
6.3.1	Total SO2 Emissions (MT)	84,710	20,738	15,315		8,471	Entergy has established a goal to reduce SO2 emissions to 90% of what they were in 2000 by 2030.
6.3.2	Total SO2 Emissions Intensity (MT/Net MWh)	8.88E-04	1.71E-04	1.34E-04			
6.4	Mercury (Hg)						
6.4.1	Total Hg Emissions (kg)	434.5	25.0	20.5		0.4	Entergy has established a goal to reduce Hg to near zero by 2030.
6.4.2	Total Hg Emissions Intensity (kg/Net MWh)	4.56E-06	2.07E-07	1.80E-07			



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Resources								
7	Human Resources						Additional workplace demographics maybe be found in our 2023 Performance Report , pages 24-27.	
7.1	Total Number of Employees	14,100	11,707	12,177				
7.2	Total Number on Board of Directors/Trustees	14	11	11				
7.3	Total Women on Board of Directors/Trustees	2	4	4				
7.4	Total Minorities on Board of Directors/Trustees	3	2	2				
7.5	Employee Safety Metrics						Performance Report , page 18	
7.5.1	Recordable Incident Rate	1.72	0.50	0.45				
7.5.2	Lost-time Case Rate	0.31	0.08	0.09				
7.5.3	Days Away, Restricted, and Transfer (DART) Rate	0.60	0.25	0.18				
7.5.4	Work-related Fatalities	0.00	0.00	0.00				
8	Fresh Water Resources							Records going back to 2000 not available for hazardous waste and CCP. Over the years, Entergy has had a consistent record of recycling a significant percentage of CCPs and reducing the amount of hazardous waste generated. For CCP, these numbers represent total units production of CCP, not ownership share. CCP values do not include ash from NISCO Plant that Entergy operates but does not own.
8.1	Water Withdrawals - Consumptive (Billions of Liters/Net MWh)	Not Available	1.08E-06	1.35E-06				
8.2	Water Withdrawals - Non-Consumptive (Billions of Liters/Net MWh)	Not Available	4.64E-05	3.85E-05				
9	Waste Products							
9.1	Amount of Hazardous Waste Manifested for Disposal (metric tons)	Not Available	22.4	10.3				
9.2	Percent of Coal Combustion Products Beneficially Used	Not Available	76.4%	78.1%				
Additional Metrics (Optional)								
Purchased Net Generation for the data year (MWh)		24,050,000	24,745,389	25,354,553			This metric includes all sources of purchased power, including direct contracts and market purchases. Further details can be found in our 2023 GHG Inventory .	