



Entergy Sustainability Data Reporting Table

Entergy Corporation - Calendar Year 2024

The purpose of this consolidated table is to provide Entergy's stakeholders with transparent and comprehensive information about the company's performance and sustainability initiatives. This data is compiled in conjunction with publication of Entergy's company performance report in consultation of the appropriate subject matter experts.

The generation portfolio data includes historical and current information on Entergy's mix of electricity generation sources, such as nuclear, natural gas, coal, and renewable energy. This allows stakeholders to understand the company's energy generation profile and track changes over time.

The environmental performance data covers metrics like air emissions, water usage, waste management, and compliance with environmental regulations. This data demonstrates Entergy's commitment to environmental stewardship and reducing its environmental impact.

The employee and safety data includes information on the composition of Entergy's board of directors, and safety and other employee information. This provides insight into the company's governance, safety performance, and human resource management efforts.

Finally, the community investment data outlines Entergy's philanthropic activities, charitable giving, and community engagement programs. This highlights the company's actions to support the communities it serves and be a responsible corporate citizen.

By consolidating this wide-ranging data into a single, accessible table, Entergy aims to enhance transparency and allow its stakeholders, including customers, regulators, communities, employees and owners, to better understand the company's performance, sustainability initiatives, and overall impact.

Portfolio Information

Parent Company:	Entergy Corporation¹
Electric Operating Companies:	Entergy Arkansas; Entergy Louisiana; Entergy Mississippi; Entergy Texas; Entergy New Orleans; Entergy Wholesale Commodities
Business Type:	Vertically Integrated
States of Operation:	Retail Electric Provider: Arkansas, Louisiana, Mississippi, Texas, and New Orleans
Service areas with RPS Programs:	Texas; New Orleans
Regulatory Environment:	Regulated
Report Date:	Preliminary: March 2025 Final: Pending

¹ Entergy Corporation is a holding company that conducts its business through its utility operating companies. Accordingly, unless the context otherwise requires, references in this document to Entergy's operations, such as generating activities, greenhouse gas emissions and workforce, refer to those operations conducted through its subsidiaries.

Portfolio

	2020 Actual	2021 Actual	2022 Actual	2023 Actual	Current Year 2024 Actual
Owned Nameplate Generation Capacity at end of year (MW)	26,266	25,465	24,075	23,879	24,479
Coal	2,392	2,218	2,091	1,975	1,972
Natural Gas	16,703	17,146	16,471	16,395	16,552
Nuclear	7,069	5,999	5,211	5,207	5,124
Petroleum	—	—	—	—	—
Total Renewable Energy Resources	102	102	302	302	831
Biomass/Biogas	—	—	—	—	—
Geothermal	—	—	—	—	—
Hydroelectric	73	73	73	73	72
Solar	29	29	229	229	759
Wind	—	—	—	—	—
Other	—	—	—	—	—
Owned Net Generation for the data year (MWh)	123,506,000	122,772,112	120,930,877	114,312,955	
Coal	5,887,000	8,156,270	8,131,399	5,788,589	
Natural Gas	60,734,000	63,153,756	71,303,062	70,143,113	
Nuclear	56,670,000	51,238,120	40,969,707	37,758,597	
Petroleum	—	6,625	9,273	3,276	
Total Renewable Energy Resources	215,000	217,342	517,437	619,379	Pending ³
Biomass/Biogas	—	—	—	—	
Geothermal	—	—	—	—	
Hydroelectric	209,000	177,925	144,590	185,657	
Solar	6,000	39,417	372,847	433,722	
Wind	—	—	—	—	
Other	—	—	—	—	

Purchased Net Generation for the data year (MWh)²

Coal	1,157,528	1,317,780	1,237,040	623,235	
Natural Gas	6,493,586	4,773,864	5,629,397	6,732,876	
Nuclear	—	—	—	—	
Petroleum	—	—	—	—	
Total Renewable Energy Resources	261,953	366,568	632,097	1,511,377	
Biomass/Biogas	86,926	94,201	90,793	83,913	Pending ³
Geothermal	—	—	—	—	
Hydroelectric	—	—	—	773,251	
Solar	175,027	272,367	541,305	654,213	
Wind	—	—	—	—	
Other ⁴	167,000	224,182	234,399	164,131	

Capital Expenditures and Energy Efficiency (EE)

Total Annual Capital Expenditures (nominal dollars)			\$5,065,126	\$4,440,652	
Incremental Annual Electricity Savings from EE Measures (MWh)	523,534	521,896	520,308	523,079	Pending ³
Incremental Annual Investment in Electric EE Programs (nominal dollars)			\$99,913,000	\$101,771,000	
Percent of total Electric Customers with Smart Meters (at end of year)	70%	100%	100%	100%	

Retail Electric Customer Count (at end of year)

Commercial	2,527,402	2,543,945	2,564,646	2,581,555	
Industrial	361,054	372,116	371,407	368,655	Pending ³
Residential	47,305	50,169	47,711	46,060	
Governmental	17,803	18,232	18,304	17,999	

Financial Highlights (as reported)

Operating Revenues (\$ millions)	10,114	11,743	13,764	12,147	11,880
Net income attributable to Entergy Corporation (\$ millions)	1,388	1,119	1,103	2,357	1,056
Total shareholder return (%)	-13.7	17.1	3.5	-6.1	55.9
Earnings per diluted share (dollars)	6.90	5.54	5.37	11.10	2.45

² Includes Power Purchase Agreements, but omits market MISO purchases where source and fuel is unknown.

³ Data is pending and will be added at a later date.

⁴ Includes a carbon-free, waste-heat recovery purchase power agreement.



Emissions

	2020 Actual	2021 Actual	2022 Actual	2023 Actual	Current Year 2024 Actual
GHG Emissions: Carbon Dioxide (CO₂) and Carbon Dioxide Equivalent (CO₂e)²					
Owned Generation					
Carbon Dioxide (CO ₂)					
Total Owned Generation CO ₂ Emissions (MT)*	32,637,573	35,469,439	39,266,111	35,755,537	42,920,261
Total Owned Generation CO ₂ Emissions Intensity (MT/Net MWh)	0.264	0.289	0.325	0.313	0.366
Carbon Dioxide Equivalent (CO ₂ e)					
Total Owned Generation CO ₂ e Emissions (MT)*	32,692,763	35,543,366	39,345,023	35,841,844	42,989,990
Total Owned Generation CO ₂ e Emissions Intensity (MT/Net MWh)	0.264	0.290	0.325	0.314	0.367
Purchased Power²					
Carbon Dioxide (CO ₂)					
Total Purchased Generation CO ₂ Emissions (MT)*	7,870,159	7,100,114	8,653,583	8,633,787	9,063,384
Total Purchased Generation CO ₂ Emissions Intensity (MT/Net MWh)	0.371	0.354	0.350	0.334	0.428
Carbon Dioxide Equivalent (CO ₂ e)					
Total Purchased Generation CO ₂ e Emissions (MT)*	7,896,137	7,118,228	8,684,876	8,665,851	9,091,869
Total Purchased Generation CO ₂ e Emissions Intensity (MT/Net MWh)	0.372	0.355	0.351	0.335	0.429
Non-Generation CO₂e Emissions*					
CO ₂ e emissions of sulfur hexafluoride (MT) ³	152,795	13,211	102,599	89,994	89,975
Fugitive CO ₂ e emissions from natural gas distribution (MT)	55,370	52,198	48,577	45,133	44,430.350
Fugitive CO ₂ e emissions from hydrofluorocarbons - HFCs (MT)	5,429	5,997	5,589	5,305	5,288
GHG Emissions by scope^{4,5} - metric tons CO₂e*	36,963,693	51,127,997	66,990,075	63,325,670	70,527,074
Scope 1	32,948,999	35,663,688	39,551,503	35,996,464	43,184,692
Scope 2	19,438	8,766	2,568	157	150
Scope 3	3,995,256	15,455,543	24,436,005	27,329,051	27,342,233

* Indicates metrics that were third party verified on March 19, 2025 .

^ Indicates metrics that are pending third party verification for June 2025.



Nitrogen Oxide (NOx), Sulfur Dioxide (SO₂), Mercury (Hg)

Generation basis for calculation (MWh)	Pending ⁶				
Nitrogen Oxide (NOx)					
Total NOx Emissions (MT) [^]	22,939	17,711	19,669	15,647	20,205
Total NOx Emissions Intensity (MT/Net MWh)	1.86E-04	1.44E-04	1.63E-04	1.37E-04	1.71E-04
Sulfur Dioxide (SO₂)					
Total SO ₂ Emissions (MT) [^]	12,234	20,806	20,738	15,315	12,801
Total SO ₂ Emissions Intensity (MT/Net MWh)	9.91E-05	1.69E-04	1.71E-04	1.34E-04	1.09E-04
Mercury (Hg)					
Total Hg Emissions (kg) [^]	17.7	26	25	20.5	17.3
Total Hg Emissions Intensity (kg/Net MWh)	1.43E-07	2.12E-07	2.07E-07	1.80E-07	1.47E-07

2 Includes Power Purchase Agreements and market MISO purchases.

3 SF6 emissions value for 2023 reflects a revision from previously reported data.

4 A full breakdown of our 2024 GHG Inventory can be found here: <https://cdn.entergy.com/userfiles/content/environment/docs/GHG-Inventory-2024.pdf>.

5 Emissions accounting has evolved to be more comprehensive of all relevant categories that were not previously accounted for, including categories in scopes 1 and 3. Closure of EWC facilities resulted in the observed decline in Scope 2 emissions.

6 Data is pending and will be added when available.

* Indicates metrics that were third party verified on March 19, 2025 .

[^] Indicates metrics that are pending third party verification for June 2025.



Water and waste

	2020 Actual	2021 Actual	2022 Actual	2023 Actual	Current Year 2024 Actual
Water Resources (used for cooling)²					
Fresh Water Withdrawals - Consumptive (Millions of Gallons) ³	37,506	47,410	34,443	40,532	50,114
Fresh Water Withdrawals - Non-Consumptive (Millions of Gallons) ³	1,670,821	1,455,239	1,482,746	1,150,845	1,714,299
Fresh Water Withdrawals - Consumptive Rate (Millions of Gallons/Net MWh)	3.03E-04	3.86E-04	2.85E-04	3.55E-04	4.25E-04
Fresh Water Withdrawals - Non-consumptive Rate (Millions of Gallons/Net MWh)	1.35E-02	1.19E-02	1.23E-02	1.01E-02	1.45E-02
Waste Management					
Amount of EPA-defined Hazardous Waste Manifested for Disposal (MT) [^]	49.5	26.3	22.4	10.3	4.7
Percent of Coal Combustion Products Beneficially Used [^]	115.6%	76.9%	76.4%	78.1%	80.9%

2 In addition to the indicated fresh water usage, three units at the Sabine generating station in Bridge City, TX utilize brackish water. Water utilization for these units is not included in the indicated totals for fresh water.

3 Of the indicated fresh water withdrawals, approximately 1% is groundwater with the remainder being surface water.

* Indicates metrics that were third party verified on March 19, 2025 .

[^] Indicates metrics that are pending third party verification for June 2025.



Employees and safety

	2020 Actual	2021 Actual	2022 Actual	2023 Actual	Current Year 2024 Actual
Employees and Safety					
Total Number of Employees	13,400	12,369	11,707	12,177	12,267
Total Number on Board of Directors/Trustees [#]	11	11	12	12	10
Number of independent	10	10	11	11	9
Percentage of Women on Board of Directors/Trustees (number;%)	4; 36%	4; 36%	4; 33%	4; 33%	3; 30%
Percentage of Minorities on Board of Directors/Trustees (number;%)	2; 18%	2; 18%	2; 17%	2; 17%	2; 20%
Employee Safety Metrics					
Recordable Incident Rate	0.40	0.45	0.50	0.45	0.41
Lost-time Case Rate	0.11	0.09	0.09	0.09	0.08
Days Away, Restricted, and Transfer (DART) Rate	0.19	0.21	0.25	0.18	0.08
Work-related Fatalities	0	1	0	0	0
Contractor Safety Metrics					
Recordable Incident Rate	0.50	0.71	0.52	0.53	0.42
Lost-time Case Rate	0.36	0.84	0.54	0.51	0.18
Work-related Fatalities	1	2	0	0	4
Bargaining unit representation (% of employees)	29.46	27.31	26.34	25.49	25.31
Voluntary turnover (% excluding retirements)	2.54	4.24	6.69	5.82	4.48

[#] The figures related to the Board of Directors are as of March 21, 2025. For more information on our current Board of Directors, please visit entergynewsroom.com/board.



Community spending

	2020 Actual	2021 Actual	2022 Actual	2023 Actual	Current Year 2024 Actual
Community Spending					
Community investments (\$ millions)	18.9	18.2	27.8	27.5	18.23
Low-income programs (\$ millions)	10.9	12.1	20.1	25.1	16.7
Employee and retiree volunteerism (hours)	95,000	100,610	110,810	120,904	122,066
Spending on diverse business enterprises (%)	15	18	15.76	15	15
Charitable grants -- Community Improvement (%)	17	14	14	18	34.2
Charitable grants -- poverty solutions/social services (%)	31	37	49	39.8	17
Charitable grants -- arts & culture (%)	4	4	2	1.6	3.2
Charitable grants -- other (%)	8	5	6	2.6	10
Charitable grants -- environment (%)	8	5	7	8.3	7.6
Charitable grants -- education/literacy (%)	32	35	22	26.7	26

Customer satisfaction

	2020 Actual	2021 Actual	2022 Actual	2023 Actual	Current Year 2024 Actual
Customer Satisfaction					
Entergy ²	15.8	11.2	5.6	-5.0	2.1
Entergy Arkansas	15.7	14.1	5.6	3.0	3.7
Entergy Louisiana	18.3	10.5	-4.5	-13.0	-0.6
Entergy Mississippi	17.9	21.3	25.1	20.0	13.0
Entergy New Orleans	-3.4	-15.3	-30.0	-32.0	-19.0
Entergy Texas	15.7	11.1	6.4	-6.0	5.3

² Weighted average based on the number of customers per operating company.

